NO. UF COPIES RICLIVED							
DISTRIBUTION		<b>NEW</b>	MEXICO OIL CONSE	RVATION COMMI	אר אר	brm C-101	<b>.</b>
SANTA FE				RECEIVEL	F	levised 1-1-0	30-015-24483
FILE V							Type of Lease X ret
U.S.G.S. 2	-			MAY 25 1983		-	
LAND OFFICE	1				5. State OII	& Gus Loase No.	
OPERATOR						<u>0G-647</u>	
				O. C. D.		//////	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLOG BACK		IIIII	IIIIIIIII.
In. Type of Work		<u> </u>				7. Unit Agre	ement Name
DRILL	1		DEEPEN	PLU			
b. Type of Well	1					8, Farm or L	ease Name
OIL X GAS WELL	] о.:н	ER		SINGLE M	ULTIPLE		ley Allen
2. Name of Operator	/					9, Well No.	
Collier Energy,	Inc. V					#11	
3. Address of Operator				·			id Pool, er Wildcat
P.O. Drawer R,	Arte	esia, Ne	w Mexico 8821	0	X	Artesi	a Q-GE San Andre
				FEET FROM THE <u>SOI</u>	1thLINE		AIIIIIIIIIII
AND 330 FEET FROM	тие Еаз	st	E OF SEC. 28	TWP. 18 RGE.	28 NMPM	71117.	
	HIM.	//////				12. County	
	HHAHA	//////			WWW	Eddy	"HHHHH
<u> All All All All All All All All All Al</u>	<u>IIIIII</u>	(()()				//////	
		//////			///////////////////////////////////////	711117	20. Rotary er C.T.
	<u>III.III</u>	<u>IIII</u>		19. Froposed Depth	19A. Formation		
	HHHH	11111		3000'	San Andı		Rotary
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		1	Date Work will start
3552'			Statewide	Collier Dr:	illing	May	26, 1983
23.		P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF		EST. TOP
10 3/4"	ε 5/8		24#	550'	300 sxs		Surface
8"	1 23"		11.5#	3000'	500 sxs	C1 "C"	Surface
U	L		······		1		1

Plan to spud Artesia San Andres well on May 26, 1983 with 10 3/4" bit. Set 550' of 8 5/8" surface 24# with 350 sxs Class "C" neat. Drill out with 7 7/8" bit with 10# brine to proposed depth of 3000'. If commercial shows are present,  $4\frac{1}{2}$ " 11.5# casing will be set with 500 sxs. Class "C" neat & circulate to surface. If dry hole proper plugs will be set as precribed by NM OCD.

PIST ID. 1 6.27-23 API+ Munter

APPROVAL WILD FOR 180 DAYS FLIC TO LESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRA TIVE ZONE. GIVE BLOWOUT PREVENTER PROCRAM, IF ANY	•		RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO
hereby certify that the information above is true an	d complete to th	e best of my knowledge and belief.	
Signed Dickie Jul	Title	Production Clerk	Dote May 24, 1983
(This space for State Use)	· · · · · · · · · · · · ·	OIL AND GAS INSPECTOR	MAY 2 1983

CONDITIONS OF APPROVAL, IF ANY:

## MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from	the outer boundaries of	the Section		
Collier Energy Inc.				Toomey Alle	<b>**</b> *.	11	
P	Section 28	Townsnip 18 South		Emer 28 East	Eddy		
330	teet from the	south mean	: 1	380	ea <b>st</b>		
3551.3'		Andres	j	Artesia Q-GR-		40	· . • -
,	the second s	ated to the subject				Le plat becom	

2. If more than one lease is dedicated to the well, outline each and identify the ownership there if (buttous to working interest and r

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unitization, force-pooling, etc?

If answer is "ves," type of consolidation \_\_\_\_\_\_ Yes No

If answer is "no!" list the owners and tract descriptions which have actually been consolidated of so reverse side of this form if necessary.)\_\_\_\_

No allowable will be assumed to the well until all interests have been consolidated. Further provides a particular forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has prepared pooled to the Compussion.

