

RECEIVED

JUN 15 1983

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OPERATING WELLS	
LOCATION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

1. Operator
Collier Energy, Inc.
Address
P.O. Drawer R, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Toomey Allen	#11	Artesia Queen GR SA	State, Federal or Fee	OG-647
Location				
Unit Letter	P	330 Feet From The South Line and 380 Feet From The East		
Line of Section	28	T. 18S Range 28E	NMPM,	Eddy Coun.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, NM 88210	
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	#4 Home Savings & Loan, Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	P	28
		18S
		28E
		28
		Yes
		6-15-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-26-83	6-8-83	2850'	2802'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3552'	Loco Hills	2083'	2066'					
Perforations	2083', 84, 85, 86, 87, 88, 2092, 93, 94, 95, 2099, 2100, 01, 02, 03, 2104'						Depth Casing Shoe	
							2840'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4"	8 5/8", 24#	556'	350 sxs
7 7/8"	5 1/2", 15.5#	2840'	750 sxs
	2 3/8"	2066'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-8-83	6-11-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70	40	30 - load water	not tested

Post FD-2
6-17-83
Camp + BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk
June 15, 1983

OIL CONSERVATION DIVISION

APPROVED JUN 17 1983
Original Signed By
BY Louise A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in newly completed wells.