1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL PROPATION OFFICE Operator Chilkat. Inc. Address P.O. Box 343. Artesir Reconfishing (Check proper box New Welt Recompisition Change in Ownership	REQUEST RECEIVED BON TO JUN 02 1986 O. C. D. ARTESLA, OFFICE 35 4 9		Supersedies Old C-104 and C-110 Elfective 1-1-65
	If change of ownership give name and address of previous owner	Collier Energy P.O. Bo	ox 798, Artesia, N.M	
II.	DESCRIPTION OF WELL AND Lease Name Toomey Allen Location	Well No. Pool Name, Including F 11 Artesia Queen	GR-SA State,	of Lease Lease No. Federal or Fee State OG 647
	Unit Leiter P ; 330 Feet From The South Line and 380 Feet From The East. Line of Section 28 Township 18-S Range 28-E , NMPM, Eddy County			
11.	Name of Authorized Transporter of Oll Navajo Refining Co.		Address (Give address to which P.O. Box 175 Artes	
	Nome of Authorized Transporter of Cas Phillips Pet. Co.' If well produces off or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		h approved copy of this form is to be sent) Loan, Bartlesville, OK 71,001, When 14-19-83
	If this production is commingled wit	th that from any other lease or pool,	<u></u>	
. V .	COMPLETION DATA Designate Type of Completio	on - (X)	Now Well Workover Dee	pen Plug Back Same Fiestv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	1	<u> </u>	Depth Casing Shoe
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		* <u>************************************</u>	·	6-13-86
				Cha Op
ļ			<u></u>	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Preducing Method (Flow, pump,)			, gas lijt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teet	Oil+Bble.	Water - Bbls.	Gas-MCF
	GAS WELL	•		
	Actual Fred, Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condenecte
	Testing Hothod (pilot, back pr.)	Tubing Pressure (Shut-14)	Casing Pressure (Shut-in)	Choke Size
γ ι .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 9 1986	
	I hereby carlify that the rules and r	regulations of the Oil Conservation	APPROVED, 19	
	Commission have been compiled w above is true and complete to the	Lest-of-my knowledge and belief.	Driginol Signed By Les A. Clements	
	<u>, , , , , , , , , , , , , , , , , , , </u>	\times	TITLE	
	VI IAKI	X	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly difficit or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Duccher	XQ/		
-	Signa / Signa			
	Sic/ Meas	wier		
	5-2886		Fill out only Continue to H. HIL and VI for changes of owner,	
. •	(l)al	(+)	well name or number, or transporter, or other such change of condition.	