 Submit 5 Copies Appropriate District Office DISTRICT I	E.	gy, Miner	State of Ne als and Natu	w Mexico ral Resources Departme.			teles a	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	C	DIL CON	ISERVA P.O. Bo	x 2088			- 0 1993			
P.O. Drawer DD, Artesia, NM 88210		Santa I	Fe, New Me		4-2088	يندر اين ويحقق و	. L. ₿. ≫. 1984 -			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410										
I. Operator			PORT OIL	2		Well A			0/1	
H. DWANE PARRISH, J	R. 77	Chond	2 K. F.	arris	h	30	-015-	244	84	
Address 1306 S. 9th St.	, Artes	ia, NM 8	8210		- (<u>Pl</u>					
Reason(s) for Filing (Check proper box) New Well		Change in Tran	sporter of:		t (Please explo	и)				
Recompletion	Oil Cuintach		_							
Change in Operator X If change of operator give name DELM	Casinghead IER W. B		densate	··· ··						
and address of previous operator II. DESCRIPTION OF WELL /	AND LEA	SE								
Lease Name Well No. Pool Name, Including					references and the second state, Stat			Lease Lease No.		
Toomey Allen		18 A	rtesia Qu	leen Gra	young on					
Unit Letterİ	:165	50 Fee	From The So	outh Lin	and 330	Fo	t From The	East	Line	
Section 28 Township	<u>185</u>	Ran	ge 28E	, NI	APM,	Eddy			County	
III. DESIGNATION OF TRAN	SPORTE		ND NATU	RAL GAS		lah anna 1	come of this for-	m is to be see	<u>.</u>	
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be seni									7	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) Gas Systems, Bartlesville, OK 74004					
GPM Gas Corporation						When				
give location of tanks.	J	28 1	8S 28E	yes 1983						
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	er lease or pool,	give commingle	ing order num	xer:	<u>_</u>			·	
	~~~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	iame Res'v	Diff Res'v	
Designate Type of Completion		I. Ready to Pro	4.	Total Depth	L		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>			Depth Casing Shoe						
	TUBING, CASING AND			CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							5-21-93			
							chy op			
V. TEST DATA AND REQUES	T FOR A	LLOWABL	.E	l			<u>l</u>	<u> </u>		
OIL WELL (Test must be after r	ecovery of 10	ial volume of lo	ad oil and must		exceed top allo ethod (Flow, pu			r full 24 hours	.)	
Date First New Oil Run To Tank	Date of Tes	a		Tronteing M	and priow, pu					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>			1, <b></b>			*- <u>-</u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
		COMPLE	ANCE				L			
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 1 4 1993					
	. /		2.			<u></u>		·		
Signature H. Dwane Parrish, Jr. Operator					ByORIGINAL SIGNED BY					
Printed Name					MIKE WILLIAMS TitleSUPERVISOR_DISTRICT I					
May 7, 1993					<u> </u>	AVISUR :	HPTRICT	<b>I</b>		
		Telephon	ю ГNO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.