

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

API No. 30-015-

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7179

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Phillips Oil Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Illinois Camp A COM

9. Well No.

1

10. Field and Pool, or Wildcat
Empire Penn
Morrow Gas

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER Total Depth

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-83: MI & RU MGF drlg rig. Spudded 17-1/2" hole 5-28-83. Set 16 jts of 13-3/8" 54.5 K-55 Buttress csg @ 663'. Howco cmdtd w/650 sx class "C" w/2% CaCl + 1/4# Flocele/sx. - Circd 169 sx to pit. Total WOC 18 hrs. Tstd BOP to 600# for 30 mins, OK.

5-31 thru
6-9-83: Drlg.

6-10,11,12-83: Set 94 jts of 8-5/8", 32#, k-55. ST & C scg @ 4000'. Howco cmdtd w/1400 sx Class C w/20% DD, 3#/sx Gilsonite & 1/4#/sx Flocele followed by 200 sx Class C. Circd 300 sx to surface. Total WOC 18 hrs. Tstd BOP to 3000# for 30 mins, OK.

6-13,22-83: Drlg.

6-23-83: Ran Survey. 10' drlg break f/6840-50: Circd samples to surface.

6-24,25,26-83: Drlg breaks: 6984-96', 7044-54', 7159-72', 7190-210', 7494-7502'. Trip for new bit @ 7496'. Drld 725' in 51 hrs.

BOP Equip: 5000# WP, double gate w/one annular preventer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE August 1, 1983

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

DATE

AUG 15 1983

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

6-27-83: Drig. Drig breaks: 81998229, no show; 8304-8315, no show; 8331-8348, no show.
30-40 units background gas. 391' in 10-3/4 hrs.

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6-29 thru 7-7-83: Drig. Drig. TD'd 7/8" hole @ 10,450. Circd 3 hrs & POOH. Rigged up Schlumberger & logging.

7-11-83: Schlumberger ran LDT/CNL/GR/ CAL, DLL/RXO/GR CAL, BHC Sonic.

7-12-83: Set 44 jts of 5-1/2" 20# N-80 LT&C Csg & 262 jts of N-80 LT & C csg & 3 jts of 20# N-80 LT & C csg @ 10,450'. Circd 1 hr. Howco cmt'd w/1472 sx class "H" w/1/10% LWL. Circd 100 sx cmt on 1st stage. 2nd stage pmp'd 235 sx class "H" w/20% DD & 1/4#/sx Flocele followed by 300 sx class "H" neat. Set 5-1/2" slips & cut off & ND. Rel rig.

7-13-83: Ran temp survey. TOC @ 4040'. Prep to complete--WO completion unit.