

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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AUG 20 1986

API No. 30-015-24485

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-7179

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER E 1980 FEET FROM THE north LINE AND 990 FEET FROM
THE west LINE, SECTION 5 TOWNSHIP 18-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Illinois Camp A COM

9. Well No.

1

10. Field and Pool, or WHDCAT

Empire Penn

15. Elevation (Show whether DF, RT, GR, etc.)

2654' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Clean out frac sand w/coiled tbg unit & return to production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-16-86: 10401' PTD RU coiled tbg unit. Ran tbg to depth of 4200', developed a hole in 1" tbg & pulled from well.
Last test: 0 BO, OBW & 0 MCFG.

7-17 thru
7-21-86: WIH w/1" tbg & washing tool, lost circ at depth of 7200'. Shut off nitrified circ fluid and displaced tbg with nitrogen, foam displaced from tbg very thick and heavy. Ran tbg to depth of 9900' while pumping nitrogen, started nitrified circ fluid at this point. Pmp press went from 1700 psi to 4000 psi after starting nitrified circ fluid. No returns at surface. SD circ fluid and displaced tbg w/nitrogen. Good returns w/just nitrogen.

7-22-86: MI & RU DDU. Dropped standing valve and RU rotary. WIH w/perf gun. Perf'd tbg at 9788'. Swbd 3 hrs, IFL 2800', FFL at 4000', rec 36 BW.

7-23-86: Swbd FL down to 9000'. ND wellhead & NU BOP. Released pkr at 9906', POOH. WIH w/hydrostatic bailer and tagged sand at 10180'. CO to 10280'.

7-24-86: POOH w/hydrostatic bailer, WIH w/wire-line guide, 1 jt 2-3/8" tbg,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED N. E. Porter N. E. Porter TITLE Gas Reservoir Engineer

DATE August 18, 1986

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II

TITLE

DATE AUG 22 1986

CONDITIONS OF APPROVAL, IF ANY:

7-24-86; (Cont.) 5-1/2" Big-Bore Lok-Set pkr, 10' 2-3/8" Sub, F-Nipple, 365 lbs
 2-3/8" tbg internally tested to 5000 psi above slips, Set pkr at
 9900' with 11000# compression. ND BOP, NU wellhead. Loaded
 tbg-csg annulus with 2% KCL water & tested to 500 psi for
 30 min, held ok. Swbd 4 hrs, rec 14 BW.
 7-25-86: SITP 200 psi. Bled well down. Swbd 8 hrs, rec 57 BW.
 Well kicked off flowing. Put well on line.
 7-26-86: Flwd 24 hrs on 29/64" choke, rec 450 MFCGPD.
 7-27-86: Flwd 24 hrs on 29/64" choke, rec 450 MFCGPD.

Job complete.