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JAN 27 1986

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SANTA FE, NEW MEXICO 87501

API No. 30-015-24485

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-7179

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER E 1980 FEET FROM THE north LINE AND 990 FEET FROMTHE west LINE, SECTION 5 TOWNSHIP 18-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name

Illinois Camp A COM

9. Well No.

1

10. Field and Pool, or Wildcat

Empire Penn

11. Elevation (Show whether DF, RT, CR, etc.)

2654' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPER. ☐PLUG AND ABANDONMENT ☐WELL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-19-85: MI & RU DDU. FL @ 8000' from surface. Swbd down to SN @ 9895'. Installed wellhead isolation tool & tested. Loaded annulus w/2% KCL water w/1% technib 370. Held 1000# on annulus during treatment. Acidized Morrow perms w/3000 gals 7 1/2% low surface tension HCL acid; 78,000 SCF nitrogen. Flowed well to pit, well flowed 1 hr 20 min approx 50 bbls load. WIH w/swab, tbg dry no fluid to SN. SDON

12-20-85: WIH w/swab to SN, 900' scattered fluid. Swbd 2 bbls in 5 hrs.

12-21 & 22-85: Well SI.

12-23 thru

12-25-85: TP 50#. Blew well down. WIH w/swab to SN, 800' scattered fluid. Installed wellhead isolation tool and tested. Treated Morrow perms 10,070'-10,184' w/ 29,000 gals cross linked gelled 2% KCL water carrying 18,000# 20/40 mesh sand and 8,000# 20/40 ceramic proppant, energized w/800 SCF/bbl nitrogen. Left well closed in three hours after treatment. Bled well to pit. Well flowed 2.5 hrs to pit (nitrogen gas) and then died. WIH w/swab to seating nipple, pulled approx. 800'-900' of scattered fluid. Closed well in. 12-24: TP 500#, blew well down to pit. WIH w/swb, pulled approx. 600' fluid. Waited 1 hr, made

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N. E. Porter Original Signature Senior Gas Well Engineer

DATE 1-23-86

Supervisor District 11

JAN 29 1986

12-24-85 (cont.) another run. Could not get any fluid out of hole. SDON.
12-25: Well SI.

12-26-85: TP 600#. Well flowed to pit for one hr and died. Made 2 swb runs, well kicked off and started flowing at 11:00 a.m., flowed well until 9:00 p.m. Gas to wet to burn. Closed well in, SDON.

12-27-85: TP600#. Opened well to pit to clean up. Flowed well until 2:00 p.m. Well cleaned up. Gas burning good and clean. Placed well on production.

12-28- thru
1-19-86: Tested well.

1-20-86: Flowed well at a rate of 962 MCFD, FTP 463#. Job complete, well returned to production.