

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 28 1994

WELL API NO. 30-015-24485
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7179
7. Lease Name or Unit Agreement Name Illinois Camp A Com
8. Well No. 1
9. Pool name or Wildcat Empire Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2654' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line Section 5 Township 18-S Range 28-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2654' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Set plug <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/93 Pump 20 bbls 2% KCL down tubing. MI RU. Install shop tested lubricator to 5000 psi. GIH with 2" gauge run to 10080'. COOH. GIH with thru-tubing bridge. Set at 10006'. COOH. GIH with 2" bailer and dump 30# lead shot on plug. COOH. GIH and dump 6' of cement on plug. COOH. RD M/O. Shut well in.

11/23/93 MI RU, install lubricator. GIH with retrieving tool and close vent. COOH. GIH with bailer and dump 14' cement on plug. COOH. RD M/O. Shut well in to let cement set.

11/30/93 RU & pumped 55 bbls 2% kcl. Tested plug to 1900#. Well broke back to 0 psi. Well on vacuum. RD M/O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 1/24/94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

SUPERVISOR, DISTRICT II

FEB 3 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: