STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
OIL CONSERVA			
AN) A PE	SANTA FE, NE	W MEXICO 87501	NUG 1 1 1983
AND OFFICE OIL		NR ALLOWABLE	O. C. D.
0 45		PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Anadarko Production	Company		
P. O. Drawer 130. Ar	tesia, New Mexico 88210		
eason(s) for filing (Check proper bo iew Well tecompletion	Change in Transporter af: Oil Dry G Casinghead Gas Conde	• Crude produced w	on to transport 600 bbls hile test-pumping well ompletion.
change of ownership give name id address of previous owner		·	
USCRIPTION OF WELL AND	UEASE Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
Travis "E" Federal		een-Grayburg-SA	
ocation V 100	0.5 Feet From The South Li	ne and <u>1646 Feet</u> Feet From	The West
Unit Letter K ; 198			
Line of Section 6 T	matip 18S Range	29E , NMPM, Ed	dy County
ESIGNATION OF TRANSPOR	TEP OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company		P. O. Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
lame of Authorized Transporter of C	asinghead Gas 🗍 or Dry Gas 🗍		· · · · · · · · · · · · · · · · · · ·
(well produces oil or liquide, give location of tanks.	Urzt Sec. Twp. Rge. K 6 18S 29E	is gas actually connected? W?	nen
·	ith that from any other lease or pool,		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spuddød	Date Compl. Ready to Prod.		*
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
GRAYBURG: Loco Hill	<u>s 2412-18, Metex 2530-259</u> TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of socal volume of load oil	and must be equal to or exceed top allow-
HL WELL Jate First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
ength of Test			L Concellar
Actual Prod. During Test	011-Вые.	Water-Bbls.	Gain+MCF
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	ICE	DIL CONSERVATION DIVISION AUG 1 1 1983	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Original Signe	
vision have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		BYLeslie A_Clements Supervisor District It	
	_	TITLE	
(high	Tue la la	at the second for allo	compliance with RULE 1104. wable for a newly drilled or deepeneu
(Signative)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Area IT	Supervisor	All sections of this form m able on new and recompleted w	ust he filled out completely for allow- alls.
August 10, 1983		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(1.	lulej	Separata Forma C-104 mus	at he filed for each pool in multiple