

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Other instructions on
reverse side

Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N M 23414	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210		8. FARM OR LEASE NAME Travis 'E' Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980.5' FSL & 1646' FWL Sec. 6, T18S, R29E, Eddy Co., NM At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-5-83		16. DATE T.D. REACHED 6-10-83	
17. DATE COMPL. (Ready to prod.) 6-21-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3645.8' GL	
19. ELEV. CASINGHEAD 3646.8'		10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen-Grayburg-San Andres	
20. TOTAL DEPTH, MD & TVD 2808'		21. PLUG, BACK T.D., MD & TVD 2790'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* LOCO HILLS: 2412-18 GRAYBURG: Metex: 2530-2595 Premier: 2622-2692		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Laterolog; GR/Comp Neutron/Comp Density Log & GR/Collar Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0#	356' KB	12-1/4"
5-1/2"	15.5#	2807' KB	7-7/8"
CEMENTING RECORD			
AMOUNT PULLED			
350 sx - circulated			
950 sx - circulated			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2-7/8"	2728'		
31. PERFORATION RECORD (Interval, size and number)			
LOCO HILLS: 2412-18 (6 - .45" diam holes)			
GRAYBURG: Metex: 2530-34, 2546-50, 2561-65, & 2591-95 @ 1 SPF (16 - .45" holes)			
Premier: 2622-26, 2649-53, 2662-66, 2680-84 & 2688-92 @ 1 SPF (20 - .45" diam holes).			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2530-2692		Acidized w/3000 gals 15% acid & 72B	
2530-2692		Fraced w/60,000 gals X-link gel, 45,000# 20/40 sd & 110,000# 10/20 s	
2412-18		Acidized w/1000 gals acid & 12 BS	
2412-18		Fraced w/13,000 gals gel, 11,000# 20/40 sd	
33.* PRODUCTION 2412-18			
DATE FIRST PRODUCTION 7-2-83 (testing)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 8-31-83		HOURS TESTED 24	
CHOKE SIZE None		PROD'N. FOR TEST PERIOD 124	
OIL—BBL. 124		GAS—MCF. 49.6	
WATER—BBL. 107		GAS-OIL RATIO 400:1	
FLOW. TUBING PRESS. 20#		CASING PRESSURE 20#	
CALCULATED 24-HOUR RATE 124		OIL—BBL. 124	
GAS—MCF. 49.6		WATER—BBL. 107	
OIL GRAVITY-API (CORR.) 35.5° corr.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plan to sell the gas			
TEST WITNESSED BY Robert Allen			
35. LIST OF ATTACHMENTS			

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.

SIGNED

TITLE

Area Supervisor

DATE September 2, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Grayburg	2302	2698		T. Salt	394	
				B. Salt	766	
				Yates	938	
				7-Rivers	1274	
				Queen	1944	
				Grayburg	2302	
				San Andres	2698	