

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO
88210

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980.5' FSL & 1646' FWL
AT TOP PROD. INTERVAL: Same Sec. 6, T18S, R29E
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input checked="" type="checkbox"/> X - Completion |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Wellex ran GR/CLL log from 2790-790; perf Premier: 2622-26, 2649-53, 2662-66, 2680-84 & 2688-92 @ 1 SPF (20 - .45" diam holes); perforated Metex: 2530-34, 2546-50, 2561-65 & 2591-95 @ 1 SPF (16 - .45" diam holes).
2. Western Co. acidized all perfs with 3000 gals 15% HCL acid & 72 BS; AR&P = 5 BPM @ 1800#.
3. Western Co. fraced all perfs down casing with a total of: 60,000 gals 30% X-link gel, 45,000# 20/40 sand, 110,000# 10/20 sand & 2 drums United Scale Inhibitor in 3 equal stages. AR&P = 30 BPM @ 2400#. Flowed well back & tested several days prior to completing Loco Hills Zone.
4. Wellex perforated Loco Hills: 2412-18 @ 1 SPF (6 holes with .45" diam).
5. Western Co. acidized Loco Hills perfs: 2412-18 with 1000 gals 15% NE-FE acid & 12 BS; AR&P = 4.4 BPM @ 2200#.
6. Western Co. fraced 2412-18 with 13,000 gals X-link gel, 11,000# 20/40 sand, 13,000# 10/20 sand & 1 drum United Scale Inhibitor; AR&P = 14 BPM @ 2500#. Washed out frac sand, ran 2-7/8" tubing with SNOE @ 2728', ran bottom hole pump on 1/2" rods, set pumping unit & POP.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE September 2, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

SEP 7 1983

*See Instructions on Reverse Side