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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Depa. ent

**HECEIVED** 

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		•	BLE AND AUTHOR	IZATION	O, Ç. D.	ı	SP	
Ī.	TOTRA	ANSPORT OI	L AND NATURAL G	NZATIONA SAS	RIESIA, OFFICE			
Operator					Well API No.			
Anadarko Petroleur		30-15-24486						
Address P.O. Drawer 130, A	Artesia, Ne	w Mexico	88211-0130					
Reason(s) for Filing (Check proper box)			A Other (Please exp	lain)				
New Well	-Change in transporter of							
Recompletion		Dry Gan	Change		Effectiv		1/91)	
Change in Operator L. If change of operator give name	Casinghead Gas	Condensate						
and address of previous operator								
II. DESCRIPTION OF WELL Lease Name		Pool Name, Includ	ling Formation	of Lease No.				
Travis "E" Fed			lls-Qn-GB-SA	Sex 5	Federal of Fee		23414	
Location Unit LetterK	:1980.5	Feet From The	South Line and	646 F	eet From The	West	Line	
Section 6 Townshi	ip 18S	Range 2	9E <b>, nmpm,</b>			Eddy	County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	IRAL GAS					
Name of Authorized Transporter of Oil S or Condensate			Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company-Trucking Div.			P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casing Phillips 66 Natural		or Dry Gas	Address (Give address to w 4001 Penbrook	k, Odes	copy of this form SSa, TX	79762	)	
If well produces oil or liquids, give location of tanks.		Twp.   Rge.  185  29E	Is gas actually connected? Yes	When	7 NA			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:					
	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back   Sai	me Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Ready to	Prod	Total Depth		P.B.T.D.	1		
	Joan Company		,		r.b.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing St	hoe		
	TURING	CASING AND	CEMENTING RECOR	D	<u> </u>	<del></del>		
HOLE SIZE	CASING & TU		DEPTH SET		SAC	KS CEMEN	T	
					Host I	11-3		
					13:0	8-40		
					17:07	ME		
V. TEST DATA AND REQUES	T FOR ALLOWA	ARIF						
-			be equal to or exceed top all	owable for thi	depth or be for f	ull 24 hours.)	)	
Date First New Oil Run To Tank	Date of Test	· · · · · · · · · · · · · · · · · · ·	Producing Method (Flow, pr			· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
GAS WELL	1		L		<u></u>			
Actual Prod. Test - MCF/D			Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE	0		l			
I hereby certify that the rules and regula			OIL CON	ISERV	ATION DI	VISION	l .	
Division have been complied with and the is true and complete to the best of my keep to the	•	en above		NEC a	c 1000			
a and outspiese to the oest of the k	and more and other.		Date Approve	ď 🗀 🚣	. 13300			
12 12000	Suchle	2		ikor, SiG		f		
Signature Jerry E. Buckles	Area Sup		11 100000	841408 841408	S DISTRICT IF			
Printed Name December 18, 1990	(505)7	Title 48-3368	Title	, APC C C C V 1, 1	Language of the state of the st			
Date		phone No.	Appendig Appendig on the Control of	***	ų žu			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.