	NEW MEXICO MALS DEFARIMENT	SANT	NSERVAT P. O. BOX A FE, NEW M	2088 MEXICO 87	- •		form C-102 Revised 10-1-78		
AMENDED REPO	ORT .	All distances must	Leose			Well No. # 2			
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30-015-24489 NO, OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIC N Form C+101 Revised 1-1-65 SANTA FE RECEIVED 5A. Indicate Type of Lease FILE 1 STATE X FEE U.S.G.S. 5. State Oil & Gas Lease No. LAND OFFICE JUN 14 1983 L OPERATOR 1 L-3852 \mathbf{O} \mathbf{C} \mathbf{D} APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACKA, OFFICE 7. Unit Agreement Name 1a. Type of Work DRILL X DEEPEN PLUG BACK b. Type of Well 8. Farm or Lease Name MULTIPLE ZONE SINGLE GAS WELL 0. HER Gilmore State 2. Name of Operator 9. Well No. .Collier Energy, Inc. / #2 3. Address of Operator 10. Field and Pool, or Wildcat P.O. Drawer R. Artesia, New Mexico 88210 Artesia Queen GR SA 4. Location of Well South Ν UNIT LETTER LOCATED 330 FEET FROM THE 2310 West 12. County <u>Eddy</u> 19A Formation 20. Rotary 9. Proposed Depth 3000' San Andres Rotary vations (Show whether DF, RT, etc. 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start 3607 Statewide Collier Drilling June 15, 1983 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 10 3/4" 8 5/8" 24# 500' 350 sxs Surface____ 7 7/8" 51/1 15.5# 3000' 500 sxs Surface Plan to spud June 15, 1983, Artesia Queen Grayburg San Andrest test with 10 3/4" bit. Set 500' of 8 5/8", 24# casing, cement to surface with 350 sxs of Class "C" neat. Drill out with 7 7/8" bit with 10# brine to proposed depth of 3000'. If commercial shows are present, 5¹/₂", 15.5# casing will be set with 500 sxs Class "C" neat and circulate surface. If dry hole proper plugs will be set as prescribed by NM OCD. BOP: Rig 10 - 10" Manual 3000# Shaffer or Rig 12 - 10" 5000# SS Cameron Series 1500 - with Koomey 2 stage Accumultor. APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 12-15-83 UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Diel Hard Production Clerk Date June 14, 1983 Signed ____ Title__ (This space for State Use) JUN 1 5 1983 TITLE DIL AND DAS INSPECTOR OF APPROVAL, IF ANY

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION • • • • • • •

P. O. BOX 2058

ENERGY NO MINERALS DEFARIMENT SANTA FE. NEW MEXICO 8 31

Form C-102 Revised 10-1-7

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