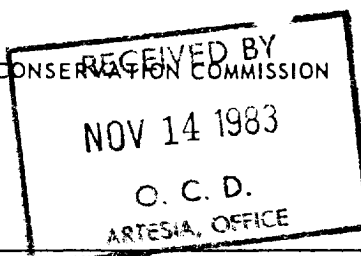


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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-3852

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Collier & Collier ✓	8. Farm or Lease Name Gilmore State
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210	9. Well No. #2
4. Location of Well UNIT LETTER N, 405 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia Q GR SA
15. Elevation (Show whether DF, RT, GR, etc.) 3607'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/7/83 Drilled to a total depth of 2500'
Ran 2497' of 5½", 17# limited service casing.
Used 5 centralizers.
Cemented w/250 sxs Class "C" 50/50 poz mix, 6# salt, .3% CFR-2 &
400 sxs Halliburton Lite 8# salt, ¼# flocele, 2% CaCl.
Circulated 90 sxs.
Plug down at 3:30 pm.
WOC 72 hours
Pressure tested 1000# for 30 minutes - Plug held fine.

Posted 11-18-83

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vickie Lee TITLE Production Clerk DATE 11/10/83

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 14 1983

CONDITIONS OF APPROVAL, IF ANY: