

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOLD-CONFIDENTIAL

50. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-3019

7. Unit Agreement Name

8. Farm or Lease Name

Tahelitdid

9. Well No.

#1

10. Field and Pool, or Wildcat

Artesia Queen GR SA

12. County

Eddy

10. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Collier Energy, Inc.

JUL 06 1983

3. Address of Operator

P.O. Drawer R, Artesia, New Mexico 88210

O. C. D.

ARTESIA, OFFICE

4. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 17 TWP. 18S RGE. 28E NMPM

15. Date Spudded

6-18-83

16. Date T.D. Reached

6-25-83

17. Date Compl. (Ready to Prod.)

7-1-83

18. Elevations (DF, RKB, RT, GR, etc.)

3615'

19. Elev. Casinghead

20. Total Depth

2880'

21. Plug Back T.D.

2858'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

XX

24. Producing Interval(s), of this completion - Top, Bottom, Name

2178', 79, 80, 81, 85, 97, 98, 99, 2200, 2214, 15, 45, 46, 51, 52, 53, 2154'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CD/CN, DLL/MLL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	505'	10 3/4"	350 sxs Class C	25 sxs
5 1/2"	15.5#	2880'	7 7/8"	450 sxs Hall. Lite	
				250 sxs 50/50 poz mix	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2294'	

31. Perforation Record (Interval, size and number)

2178', 79, 80, 81, 85, 97, 98, 99, 2200, 2214, 14, 45, 46, 51, 52, 53, 2254' - 17 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2178-2254	Acidized w/900 bbls KCL & 160 sxs 20/40 sd. & 415 sxs 10/20 sd.

33.

PRODUCTION

Date First Production 7-4-83		Production Method (<i>Flowing, gas lift, pumping – Size and type pump</i>) Pumping					Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 7-5-83	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil – Bbl. 84	Gas – MCF n/a	Water – Bbl. 50	Gas – Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil – Bbl. 84	Gas – MCF n/a	Water – Bbl. 50	Oil Gravity – API (<i>Corr.</i>)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Chuck Morgan

35. List of Attachments

Deviation report, 2 logs (CD/CN, DLL/MLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Vicki LeeTITLE Production ClerkDATE July 6, 1983

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry hole. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1988'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2357'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Caliche				
80	1000	920	Salt, red bed, anhydrite				
1000	1300	300	Red bed, anhydrite				
1300	1700	400	Salt, red bed, anhydrite				
1700	2356	656	Dolomite, sand stone				
2356	2420	64	Dolomite				
2420	2516	96	Sand stone				
2516	TD	364	Dolomite, anhydrite				