STATE OF NEW MEXICO	OIL CONSERV P. O. I	VATION DIVISION BOX 2088	Form C-104 Revised 10-1-78
	SANTA FE, NI	EW MEXICO 87501	
	REQUEST FOR ALLOWABLE		RECEIVED BY
DPENATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		MAY 0 1 1984
Fred Pool Operating Company			O. C. D. ARTESIA, OPPLOF
Address Post Office Box	1393, Roswell, New Mex:	ico 88201	
Reason(s) for filing (Check prop New Well	er boxj	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry	Gos	
Change in Ownership X	Casinghead Gas Cond	densate	
If change of ownership give na and address of previous owner	Collier Energy, Ir	nc., PO Drawer R, Art	esia, New Mexico 881
DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including		
Tahelitdid	#1 Artesia QN	GR SA State, Fed	erol or Foo State LG-3(
Unit Letter I ;;	1650 Feet From The Wouth L	ine and <u>330</u> Feet Fro	m The East
Line of Section 17	Township 185 Range		
	Nunge	28E , NMPM,	Eddy Coun
DESIGNATION OF TRANSI Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
Koch Oil Company	of Texas	1	
Name of Authorized Transporter of Phillips Petroleu	of Casinghead Gas X or Dry Gas	Addre Home address to which app	s, NM 88240
If well produces oil or liquids,	Unit Sec. Twp. Rge.	#4 Savings & Loan, Is gas actually connected?	<u>Oklahoma 74004</u>
give location of tanks,	I 17 185 28E	Yes	9/20/83
this production is commingle	d with that from any other lease or pool	, give commingling order number:	· · ·
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Date Spudded	Date Compl. Rendy to Prod.	Total Depth	
	Due Compr. Neday to Piba.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, et	e., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································
EST DATA AND REQUEST		after recovery of total volume of load of epth or be for full 24 hoursj	l and must be equal to or exceed top al
Date First New Dil Hun To Tanks		Producing Method (Flow, pump, gas)	lift, etc.) Post. 90-3
ength of Test	Tubing Pressure	Casing Pressure	5-4-84 Choke Size 4
andm of teer	Lonud Liessma	Curind France	Choke Size Chg. Dp.
ctual Prod. During Test	Oll-Bbla.	Water-Eible.	Gas - MCF
AS WELL			·
ictual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
eating Method (pitoi, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-18)	Choke Size
ERTIFICATE OF COMPLIA	ANCE		
		OIL CONSERVA	
hereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given		APPROVED 19 19	
	the best of my knowledge and belief.	BY Louis A. Clersents	
\sim \sim r		TITLE Separate	District IL
~ 100 $\times 100$ $\times 100$	r (ft	compliance with MULE 1104,
- Hat hy	() () (Inature)	well, this form must be accompa	wable for a newly drilled or deepen inied by a tabulation of the deviati
Land M	lanager	tests taken on the well in acco	rdance with RULE 111. Let be filled out completely for allo
4/27/8	(Tirle) 4	able on new and recompleted w	ella.
	(Date)	Fill out only Sections 1, 1 well name or number, or transpor	I. III, and VI for changes of own- ter, or other such change of condition
		Separate Forms C-104 mus completed wells.	t be filed for each pool in multip