Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
RECEIVE Revised 1-1-89
RECEIVE Revised Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	•	ABI E AND AUTHORIZA	TION J. C. D.
I.		IL AND NATURAL GAS	ARTESIA, OFFICE
Operator	many /		Well API No.
THE EASTLAND OIL COM	4PAN Y V		
P. O. DRAWER 3488, N	MIDLAND, TX 79702		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Operator	Casinghead Gas Condensate	EFFECTIVE 09/0	01/90
	ED POOL DRILLING, INC.,	P. O. BOX 1393, ROSV	WELL, NM 88201
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name TAHELITDID	Well No. Pool Name, Inclu		Kind of Lease Lease No. State, Frederakor Frex LG 3019
Location Unit LetterI	: 1650 Feet From The	SOUTH Line and 330	Feet From The EAST Line
•	nip 18S Range 28E	, NMPM,	EDDY County
TIL TOPOGONIATION OF TO A	NCDODTED OF OIL AND NATI	HDAL GAS	
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATI	Address (Give address to which a	approved copy of this form is to be sent)
NAVAJO CRUDE OIL PUR	CHASING CO.	BOX 159, ARTESIA, NM 88201	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OK 74004	
PHILLIPS PETROLEUM C If well produces oil or liquids,	Unit Sec. Twp. Rgo	e. Is gas actually connected?	When ?
give location of tanks.	I 17 18S 28E	YES	9-20-83
	from any other lease or pool, give commin	gling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	ı - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEL CENTENIA DECORD	
1101 5 0175	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEI III OET	
V. TEST DATA AND REQUE	ST FOR ALLOWARIE		
OIL WELL (Test must be after t	recovery of total volume of load oil and mus	st be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 10-36-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF BAG OP
C.L.C. YVIDY I			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tuoing Pressure (Situl-III)	Casing Pressorio (once 12)	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the Oil Conservation	OIL CONSE	ERVATION DIVISION
Division have been complied with and is true and complete to the best of my l	mai me information given above mowledge and belief.	Date Approved _	OCT 2 3 1990
newis Reed			
Signature		By OF GINAL	SIGNED 5Y
TRAVIS REED PRODU	JCTION SUPERINTENDENT Title		无连查取簿
10/05/90	915/683-6293 Telephone No.	Title <u>Supparvis</u>	SCA, DETRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.