i.	DISTRIBUTION DISTRIBUTION PANTALE VILLE LAND UFFICE TOARDON OFFICE COPERATION COLLIER & Collier Address P.O. Drawer R, Artesia, Repson(s) for filing (Check proper box) Now Well	New Mexico 88210	X 2011 MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATU CASIN FLARI	JRAL GAS GHEAD GA	AS MUST NOT BE 10/30/83	
	Change in Ownership give name The change of ownership give name and address of previous owner David C. Collier, P.O. Box 798, Artesia, New Mexico 88210					
	nd address of previous owner					
• •	DESCRIPTION OF WELL AND I	#9 Artesia Queen G	c c.d.		lorf•• State 647	
	Unit Letter # : 2110 Feet From The South Line and 1650 Feet From The East					
	Barree 28F NMPM. Eddy Co.					
	Line of Section 17 Temphip 18S Range 28E , NMPM, Eddy					
٠.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS OF Concensate Of Conc					
	Navajo Crude Oil Purchasing Company Navajo Crude Transporter of Costinghead Gos or Dry Gos		P.O. Drawer 175, Artesia, New Mexico 88210 Address (Give oddress to which approved copy of this form is to be sent)			
	If well produces off or liquids, give location of tanks. Unit Sec. Twp. Fige. 12 gas actually connected? When					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA	OII II EII	New Well Workover	Deepen	Plug Back Same Res'v. Diff. f	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded 8/2/83	8/20/83	2534'		2508'	
	Devotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	2478 1		Tubing Depth 2490 * Depth Casing Shoe	
	2128-31, 2167-71, 2184-86, 2221,22,26-28, 32-34, 2468-78'					
	TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE 8 5/8", 24#	365'	<u> </u>	300 sxs	
	10 3/4" 7 7/8"	55'', 15.5#	2532'		575 sxs	
	1 1/8					
		23 /8"	2490'		and must be equal to at exceed top	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be often recovery of total volume of load oil and must be equal to an exceed top able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Dote of Test	Preducing Method (Flo	w, pump, gas lif	(1, etc.) (05) 3-83	
	8/20/83	8/22/83	Pumping		Choke Size from	
	Length of Test	Tubing Pressure				
	24 hours	Oil-Bble.	Water-Bbls.	-	Gos-MCF	
	118	60	58	~ ~~~	N/A U	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Piesewe (Ehnt-in)	Cosing Pressure (Dbw	(a t -1	Choi - Six-	
	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION AUG 3 0 1983		4000		
	I hereby certify that the rules and r	Original Signed By				
	Division have been complied with above is true and complete to the	BY Lestie A. Clements TITLE Supervisor District II				
		This form is to be filed in compliance with RULE 1104.				
	i idail	I see allowable for a powly drilled or dee!				
	(Signal)	well, this form must be accompanied by a tenderical of the tender to be on the well in accordance with MULE 111.				
	Production Cl	All sections of this form must be filled out completely for a				
(Title)			I to the speed of			
8/29/83 (Date)			Fifth out only Sections I. II. III. well name or number, or transporter, or other such change of conc. Separate Forms C-104 must be filled for each pool in mucounlited wells.			