

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 12 1983

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.
ARTES

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 S. 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Dayton EY
9. Well No. 2
10. Field and Pool, or Wildcat Atoka-San Andres
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3360' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production casing, Perf & Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1791'. Ran 45 joints of 4-1/2" 9.5# J-55 casing set 1791'. 1-Float guide shoe set 1791'. Cemented with 175 sacks Class "C" .4% CFR-9. Compressive strength of cement - 950 psi in 12 hours. PD 3:00 PM 8-5-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC. 18 hrs. WIH and perforated 1621-1684' with 27 .42" holes as follows: 1st stage, 1621, 29, 35, 39, 43, 47, 51, 57, 70, 74, 78 and 82' (12 holes); 2nd stage, 1616, 23, 31, 37, 41, 45, 48, 49, 53, 59, 68, 72, 76, 80 and 84' (15 holes). Treated perms with 1000 gals 15% acid. Sand frac perforations 1621-1684 (via 4-1/2" casing) with 60000 gallons gelled KCL water, 110000# (10000# 100 Mesh and 100000# 20/40) sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 8-12-83

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE AUG 15 1983

CONDITIONS OF APPROVAL, IF ANY: