

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒

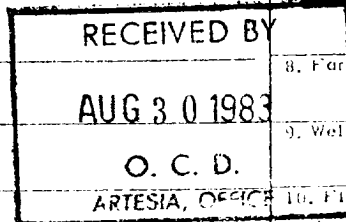
5b. State Oil & Gas Lease No.

6. Lease Agreement Name

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator



8. Farm or Lease Name
Eads GA

9. Well No.
2

10. Field and Pool, or Wildcat
Atoka-San Andres

Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

11. LOCATION
N 330 FEET FROM THE South LINE AND 2310 FEET FROM

West 22 TWP. 18S RGE. 26E

12. County
Eddy

13. Date Spudded 7-27-83 16. Date T.D. Reached 7-31-83 17. Date Compl. (Ready to Prod.) 8-21-83 18. Elevations (DF, RKB, RT, GR, etc.) 3319' GR 19. Elev. Cashtinghead

20. Total Depth 1800' 21. Plug Back T.D. 1795' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-1800'

24. Producing Interval(s), of this completion - Top, Bottom, Name 1642-1764' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray-Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	340'	14-3/4"	225	
7"	20#	952'	9-7/8"	250	
4-1/2"	9.5#	1800'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1591'	-

28. Perforation Record (Interval, size and number)

1642-1764' w/28 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1642-1764'	w/2000g. 15% acid + ball sealers. SF w/60000g. gel KCL wtr. 10000# 100 Mesh + 100000# 20/40 sd.

PRODUCTION

33. First Production 8-18-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-21-83	24	2"		62	65	28	1048/1

Test Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
30#	30#		62	65	28	37°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Norbert McCaw

35. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 8-29-83