STATE OF NEW ME		. <b>.</b> .	-**				
ENERGY AND MINERALS DE	EPARTMENT		TION DIVICION	,			
we, of COPIES ALCEIVED		OIL CONSERVA	Form C-103				
DISTRIBUTION		P. O. BO	Revised 10-1-78				
SANTA PE	<u>r</u>	SANTA FE, NEW	MEXHOO 87501				
FILE	1 K				5a. Indicate Type of Lease		
U.S.G.S.					State Fee X		
LAND OFFICE	- <u> -,</u>			a a 1000	5. State Oll & Gas Lease No.		
OPERATOR			AUG	0 2 1983			
(DO NOT USE THIS FOR	SUNDRY NO	TICES AND REPORTS ON	ACK TO A DIFFERENT RESERV	C. D.			
1.					7, Unit Agreement Name		
OIL X GAB		H C R -					
2. Name of Operator					8. Farm or Lease Name		
Yates Petroleum Corporation					Eads GA		
3. Address of Operator					9. Well No.		
207 South 4th St., Artesia, NM 88210					2		
4. Location of Well					10. Field and Pool, or Wildcat		
UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM					Atoka-San Andres		
UNIT LETTERIN		PEET PROM THE DOULII	LINE AND	FEET FROM			
		<b>n</b> 190	26 5		$\chi$		
THE West LINE, SECTION 22 TOWNSHIP 185 RANGE 26E NMPM				NMPM.	(1))))))))))))))))))))))))))))))))))))		
15. Elevation (Show whether DF, RT, GR, etc.)					12. County		
		3319' GR			Eddy		
16.	Check Appro	priate Box To Indicate N	Nature of Notice, Re	port or Oth	ner Data		
	E OF INTEN	•		•	REPORT OF:		
PERFORM REMEDIAL WORK	ן	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
	1		COMMENCE DRILLING OPHS		PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	ł	[]					
PULL OR ALTER CASING	l	CHANGE PLANS	CASING TEST AND CEMENT JOB X OTHER Production Casing X				
		<b>السا</b> ر	OTHER	2011 0481	·····0		
OTHER							
			L				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Spudded 14-3/4" hole 8:30 AM 7-27-83. Ran 9 jts of 10-3/4" 40.5# J-55 ST&C casing set 340'. 1-Texas Pattern notched guide shoe set 340'. Insert float set 297'. Cemented w/225 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:34 PM 7-27-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 10 sx. Cement fell back. Ready-Mixed to surface w/3-1/2 yards. WOC. Drilled out 3:45 AM 7-28-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Lost returns 212'. Pumped pill and regained returns. Ran 31 jts of 7" 20# J-55 ST&C casing set 952'. 1-Texas Pattern notched guide shoe set 952'. Insert float set 922'. Cemented w/125 sx Pacesetter Lite and 3% CaCl2. Tailed in w/125 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 AM 7-29-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sx. WOC. Drilled out 7:30 PM 7-29-83. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

TD 1800'. Ran 45 jts of 4-1/2" 9.5# J-55 ST&C casing set 1800'. 1-float guide shoe set 1800'. Cemented w/200 sx Class "C" and .4% CFR-9. Compressive strength of cement - 800 psi in 12 hrs. PD 2:15 AM 8-1-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sx. WOC 18 hrs.

APPROVED BY	TITEE	Original Signed By Leslie A. Clements Supervisor District II	DATE	AUG 0 3 1983	
mener anta Localit	TITLE	Production Supervisor	DATE	8-2-83	
18. I hereby certify that the information above is true and comple $4$	te to the be	at of my knowledge and belief.			

CONDITIONS OF APPROVAL, IF ANY: