

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

AUG 12 1983

O. C. D.

ARTESIA, OFFICE

UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Krauss GE

9. Well No.

2

10. Field and Pool, or Wildcat

AToka San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3340' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1750'. Ran 44 joints of 4-1/2" 9.5# J-55 ST&C casing set 1750'. 1-float guide shoe set 1750'. Cemented w/175 sacks Class "C" .4% CF-9. Compressive strength of cement - 800 psi in 12 hours. Cement circulated 20 sacks. WOC 9 days. WIH and perforated 1585-1679' w/23 .42" holes in 2 stages as follows: Stage I: 1585, 1610, 14, 18, 24, 35, 39, 43, 47, 63 & 77'. Acidized perfs 1585-1677' w/36 bbls (1500 gals) 15% DS-30 acid. Stage II: 1612, 16, 20, 22, 26, 33, 37, 41, 45, 61, 65 and 79'. Sand frac'd perfs 1585-1679' (via casing) w/60000 gals gelled KCL water, 10000#100-Mesh and 100000# 20/40 sand plus 12 bbls (500 gals) 15% DS-30 acid with scale inhibitor. Ran tubing, rods and pump. Installing pump jack.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 8-10-83

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

DATE

AUG 15 1983

CONDITIONS OF APPROVAL, IF ANY: