

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name

Krauss GE

9. Well No.

2

10. Field and Pool, or Wildcat

Atoka San Andres

12. County

Eddy

19. Elev. Casinghead

23. Intervals Drilled By

Rotary Tools

0-1750'

Cable Tools

25. Was Directional Survey Made

No

27. Was Well Cored

No

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REGRV. ☐OTHER ☐

3. Name of Operator

Yates Petroleum Corporation ✓

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. HIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM

7. West LINE OF SEC. 22 TWP. 18S RGE. 26E NMPST

8. Date Spudded

7-22-83

16. Date T.D. Reached

7-26-83

17. Date Compl. (Ready to Prod.)

8-19-83

18. Elevations (DF, RKB, RT, GR, etc.)

3340' GR

9. Total Depth

1750'

21. Plug Back T.D.

1735'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-1750'

Cable Tools

11. Producing Interval(s), of this completion - Top, Bottom, Name

1585-1679' San Andres

12. Type Electric and Other Logs Run

Gamma Ray-Neutron

13. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	355'	14-3/4"	225	
7"	23#	1137'	9-7/8"	550	
4-1/2"	9.5#	1750'	6-1/4"	175	

14. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1510'	-

15. Perforation Record (Interval, size and number)

1585-1679' w/23 .52" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1585-1679'	w/500g. 15% acid. SF w/60000g. gel KCL wtr. 10000# 100-Mesh + 100000# 20/40 sd & 500g. 15% acid.

16. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-14-83		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-19-83	24	2"	→	56	60	25	1070/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
30#	30#	→	56	60	25	38		

17. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Norbert McCaw

18. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Production Supervisor DATE 8-29-83