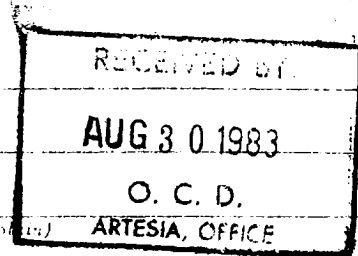


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PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-103
Supersedes Old O-103 and O-1
Effective 1-1-85



Operator
Yates Petroleum Corporation ✓
Address
207 South 4th St., Artesia, NM 88210

Case(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate/Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership, give name
and address of previous owner

Location of Well, Address, and

Location	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Krauss GE	2	Atoka San Andres	State, Federal or Fee	Fee

Location

Unit Letter L 2310 Feet From The South Line and 990 Feet From The West

Line of Section 22 Township 18S Range 26E Eddy County

Name of authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, NM 88210

Name of authorized Transporter of Condensate/Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

207 S. 4th, Artesia, NM 88210

Is well producing oil or liquid? ☒ Yes ☐ No

When? 8-14-83

If well production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion -- (X)

Oil Well	☒	Gas Well	☐	How Well	Workover	Deepen	Plug Lease	Some Other
7-22-83		8-19-83		1750'				

Designations (HE, RLD, RT, GR, etc.)

3340' GR

San Andres

Top Oil/Gas Pay

1585'

1585-1679'

1750'

THICKNESS, CASING, AND CEMENTING RECORD

HOLES IN	CASING	PIPE SIZE	DEPTH SET	THICKNESS
14-3/4"	10-3/4"		355'	225
9-7/8"	7"		1137'	550
6-1/4"	4-1/2"		1750'	175
	2-3/8"		1510'	

TEST DATA AND RECORD FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of the total volume of load oil for this depth or 10% for full 24 hours)

Line of Test

8-14-83

8-19-83

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hrs

30#

Casing Pressure

30#

Choke Size

2"

Actual Prod. Barrels per Day

81

Oil-Bbls.

56

Water-Bbls.

25

Gas-Bbls.

60

TEST DATA

Actual Prod. Barrels per Day	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
81	24 hrs		

Testing Procedure (Flow, gas lift, etc.)	Casing Pressure (Barrels per Day)	Choke Size
30#	30#	2"

STATEMENT OF COMPLETION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

James A. Clements
(Signature)

Production Supervisor

8-29-83

(Date)

OIL CONSERVATION COMMISSION

AUG 31 1983

APPROVED _____, 1983

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with rule _____

If this is a permit for allowable production, why different from well, this is a permit for allowable production by a production of the well or from the well in accordance with rule _____

All portions of this form must be filled out completely and filed in the original and record file.

Fill out only Sections I, II, III, and VI for each well name or number, or transporter or other such change of well.