

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Co.</u>		Lease <u>Dayton EZ</u>		Well # <u>2</u>	
Location of Well	Unit <u>H</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>LaRue #2</u>		Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2"</u>	<u>10 3/4"</u>	<u>32#</u>	<u>New</u>	<u>350'</u>	<u>Circ.</u>
<u>* 9 1/2"</u>	<u>7"</u>	<u>30#</u>	<u>"</u>	<u>1150'</u>	<u>Circ</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>10.5#</u>	<u>"</u>	<u>TD</u>	<u>150 sxs.</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9 7/8 Size of Casing 7" Sacks cement required _____

Type of Shoe used Tex-Pat Float collar used Insert Btm 3 jts welded Yes

TD of hole 960 Set 963 Feet of 7 Inch 23 # Grade J-55

New-used csg. @ 963 with 125 sacks neat cement around shoe

+ 200 sax Western lite additives

Plug down @ 6:15 (AM) (PM) Date 8-8-83

Cement circulated yes No. of Sacks 255X

Cemented by Western Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____