

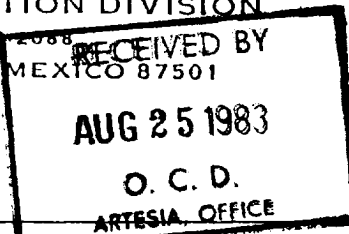
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Dayton EZ
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
Location of Well UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3353' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1760'. Ran 44 joints of 4-1/2" 9.5# J-55 casing set 1760'. Float guide shoe set 1760'. Cemented w/200 sacks 2:1 Talc, .4% CF-2, .2% F-4, 1% CaCl2, .2% AF-S, 2 sacks gel. Compressive strength of cement - 950 psi in 12 hours. PD 2:35 PM 8-10-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC 48 hours. WIH and perforated 1563-1637' w/28 .42" holes as follows: 1563, 67, 71, 75, 79, 86, 94, 96, 1608, 24, 28, and 32'. Perforated 2nd stage as follows: 1561, 65, 69, 73, 77, 81, 90, 95, 1600, 06, 17, 22, 26, 30, 34 and 37'. Acidized perforations w/2000 gallons 15% acid. Sand frac'd perforations 1563-1637' (via 4-1/2" casing) w/60000 gallons gelled KCL water, 110000# (10000# 100 Mesh and 100000# 20/40) sand. Set pumping equipment. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY L. L. L. L. L. TITLE Production Supervisor DATE 8-23-83

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE AUG 26 1983

CONDITIONS OF APPROVAL, IF ANY: