

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210  
SUBMIT INSTRUCTIONS on reverse side

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Boulter Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Artesia Hills-Queen-Grbg.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit P, Sec. 22-T18S-R29E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Martin Yates III

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660 FSL & 660 FEL, Sec. 22-T18S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3479.5' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Production Casing, Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3530'. Ran 88 jts of 4-1/2" 9.5# J-55 casing set 3529'. 1-regular guide shoe set 3529'. Float collar set 3486'. Cemented w/1000 sx Halliburton Lite, 15#/sx salt. Tailed in w/400 sx Class C Neat, .3% CFR-2, .4% Halad-9. Compressive strength of cement - 950 psi in 12 hrs. PD 3:30 PM 7-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 53 sx. WOC 72 hrs. WIH and perforated 2802-13' w/12 .40" holes. Acidized formation w/1000 gal 15% MCA acid + ball sealers. No show of oil or gas. Set CIBP at 2770' w/cement on top. WIH and perforated 2673-79' w/12 .40" holes (2 SPF) and 2551-59' w/16 .40" holes (2 SPF). RIH with RTTS packer and RBP. Set RBP 2708', packer set 2611'. Treated perfs 2673-79' w/1000 gal 15% MCA acid and ball sealers. No show of oil or gas. Moved packer and RBP, set RBP at 2611' and RTTS at 2513'. Acidized perfs 2551-59' w/1000 gals MCA acid and ball sealers. Reset RBP at 2709'. Swabbed perforations together. No show oil or gas. Pull tubing, packer and RBP. Prep to sand frac.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 8-1-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 16 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO