Form 9-331 Dec. 1973 UNITED STATESELA, NM 88210 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Form Approved. Budget Bureau No. 42-R1424 5. LEASE LC 055696 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<pre>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil</pre>	7. UNIT AGREEMENT NAME RECEIVED BY 8. FARM OR LEASE NAME Boulter Federal 9. WELL NO. 5 0. C. D. 10. FIELD OR WILDCAT NAME ARTESIA, OFFICE ALOCO Hills-Queen-Grbg ALOCO Hills-Queen-Grbg ALOCO Hills-Queen-Grbg AREA Unit P, Sec. 22-T18S-R29E 12. COUNTY OR PARISH Eddy 14. API NO. RECEIVED BY RECEIVED BY RECEIVED BY SEP 06-1983 O. C. D. 0. C. D. 1983 0. C. D. 1983 19. WELL NO. 10. FIELD OR WILDCAT NAME ARTESIA, OFFICE 10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UNIT P, Sec. 22-T18S-R29E 12. COUNTY OR PARISH Eddy 13. STATE NM
 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	irectionally drilled, give subsurface locations and

8-1-83 - TD 3530'; PBTD 2760'. Sand frac perforations 2551-2559' and 2673-2679' (via $4\frac{1}{2}$ " casing) w/80000# (50000# 20/40 and 30000# 10/20) sand and 6 balls. Swabbed load. POOH w/packer and RBP. RIH w/tubing and packer, tested plug at 2760' OK. Ran RBP to 2603'. WIH and perforated 2541-45' w/8 .40" holes (2 SPF). Sand frac perforations 2541-59' w/66000# 10/20 sand, 40000 gallons gelled 1% KCL and 10 balls. Pulled RBP, ran tubing, pump and rods. Began pumping back load.

Subsurface Safety Valve: Manu. and Typ	pe	Set @ Ft.
18. I hereby certify that the foregoing is	s true and correct Production (277 TITLE Supervisor	DATE8-31-83
	(This space for Federal or State offic	ce use)
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
	*See Instructions on Reverse Si	ACCEPTED FOR RECORD