Form 9-331 Dravet	CONG. CONSISSI	En anna Anna an an	e/sF-
Dec. 1973		Form Approved Budget Bureau	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE	LC 055696	i
GEOLOGICAL SURVEY	6 IFING	IAN, ALLOTTEE OR TRI	
		INT, ALLOTTEC UK TKI	RECEIVED BY
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to deepen or plug back to a reservoir, Use Form 9–331–C for such proposals.)	different	AGREEMENT NAME	OCT 19 1983
• • • • • • • • • • • • • • • • • • •		OR LEASE NAME er Federal	0. C. D
well well other	9. WELL	NO.	ARTESIA, OFFICE
2. NAME OF OPERATOR		5	The second s
Martin Yates III		OR WILDCAT NAME	
3. ADDRESS OF OPERATOR		11s Queen-Grayb	
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See sp		T., R., M., OR BLK. ANE	SURVEY OR
holow)		, Sec. 22-T18S-	R29E
AT SURFACE: 660 FSL & 660 FEL, Sec. 22-18S	1 42. COUN	TY OR PARISH 13. ST	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Eddy N	M
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	IOTICE	U.	
REPORT, OR OTHER DATA		TIONS (SHOW DE KD	
		TIONS (SHOW DF, KD 3479.5' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	UF:	······································	OF LAN
FRACTURE TREAT		: \	NO W
SHOOT OR ACIDIZE		ेर 1 म	
PULL OR ALTER CASING		port results of multiple com ange on Form 9–330.)	pletion or zone
			je si
CHANGE ZONES		1 	
(other)		13, Dist	
including estimated date of starting any proposed work if	arly state all pertine		
 2-29-83. Pumping back load with show of c 3-83. <u>TD 3530'</u>. Pulled rods, pump and tu 6-2105' w/57000# (15500# 20/40 and 41500# 	well is directionally d pertinent to this worl oil and gas. bing. Sand fu 10/20) sand at	cac (Queen) perf	orations gelled
Subsurface Safety Valve: Manu. and Type	well is directionally d pertinent to this worl oil and gas. abing. Sand fi 10/20) sand ar rell to pumping	«.)* ad 30680 gallons g back load.	gelled r
Subsurface Safety Valve: Manu. and Type	well is directionally d pertinent to this work bill and gas. bing. Sand fi 10/20) sand ar rell to pumping	cac (Queen) perf nd 30680 gallons g back load.	gelled r
 Subsurface Safety Valve: Manu. and Type 8. Thereby certify that the foregoing is true and correct 	well is directionally d pertinent to this work bill and gas. bing. Sand fi 10/20) sand ar rell to pumping	cac (Queen) perf nd 30680 gallons g back load.	gelled r
Subsurface Safety Valve: Manu. and Type	on or or or or or or or or or or or or or	cac (Queen) perf nd 30680 gallons g back load.	gelled r
Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct Signed Control	on or State office use)	<pre>cac (Queen) perf nd 30680 gallons g back load.</pre> Set @	gelled r
Subsurface Safety Valve: Manu. and Type	on or State office use)	<pre>cac (Queen) perf nd 30680 gallons g back load.</pre> Set @	gelled r
Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED (12000) (15500) (1	well is directionally d pertinent to this worl bil and gas. abing. Sand fr 10/20) sand ar rell to pumping on or DATE State office use) DAT	<pre>cac (Queen) perf nd 30680 gallons g back load.</pre> Set @	gelled r Ft.

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