STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT		RECEIV	Form C-104 Revised 10-1-78
SANTA FE, NEW		V NEXICO 87501	
U 1.0.1.		O. C. D.	
TEANSPORTER OIL P REQUEST FOR ALLINANCE			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Martin Yates	<u> </u>		
207 South 4th	St., Artesia, NM 88210		
Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go Casinghead Gas Conde		
f change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	TEASE		
Boulter Federal	well No. Pool Name, Including F 5 Turkey Track-7-		al or Foo Federal LC 055696
Unit Letter P : 60	50 Feel From The <u>South</u> Lir	e and <u>660</u> Feel From	The East
Line of Section 22 T	cymship 185 Range 2	. NMPM, Edd	y County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of OII 😰 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Pure Norse of Authorized Transporter of C	hasing Co. asinghead Gas 🗍 or Dry Gas 🗍	Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co. Unit Sec. Twp. Rge. Is gas octually connected? When			
If well produces oil or liquids, give location of tanks.	P 22 18s 29e	Yes	1-25-84
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	Plug Bock Some Resty, Diff. Rest
Designate Type of Complet	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flevetions (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Iray	Tubing Depth
Perforations.			Depth Casing Slow
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
FEST DATA AND REQUEST F	TOR ALLOWABLE (Test must be a] [ter recovery of social volume of load of	and must be equal to ar exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de Data al Tast	pth or be for full 24 hours) -Producing Kleihod (Flow, pump, gas l	
Length of Test	Tubing Prosews	Casing Pressue	Choke Size
	Oil-Bbla.	Water-Bbls.	Gas • MCF
Actual Prod. During Test			
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Tealing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size
CENTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Sivision have been complied with and that the information given Sove is true and complete to the best of my knowledge and belief,		APPROVED MAR 2 7 1984	
		BYSupervisor District II	
\mathcal{L}		TITLE Supervisor disiner with mill E 1107.	
Arcumila Doedlett		This form is to be filed in comparison with model of deepened If this is a request for allowable for a newly drillad or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) Production Supervisor		well, this form must be accompanied by a tradistion of the deviative tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow	
(Tule) 3-22-84		able on now and recompleted wells.	
(Dote)		well name or number, or transpo	iter, or other such change of condition at be filed for each pool in multiply
		non-internit wells.	