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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED BY OCT 29 1986 Operator O. C. D. MYCO Industries, Inc. ARTESIA, OFFICE Address 207 S. 4th Street Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ Martin Yates III 207 S. 4th Street Artesia, NM 88210 DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Boulter Federal Turkey Track 7Rvs-Qn-GB 5 State, Federal or Fee Fed. **0**55696 LC. 660 Feet From The South Line and East Feet From The 22 18S 29E Eddy Line of Section Township Range NMPM, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. P.O. Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🚞 Phillips Petroleum Co. 4001 Penbrook Odessa, Texas 79762 Twp. Rge. T Unit Sec. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 29E Р . 22 18S Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Workover Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT ID-3 Pact 86 shq TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water-Bbls. Actual Prod. During Test Oil-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Tubing Pressure (Shut-in ) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION OCT 30 1986 APPROVED. Original Signed By

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> September 1, 1986 (Date)

annuny	
(Signature)	
Engineer	
(Title)	

BY. Mike Williams Oil & Gas Inspector TITLE\_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. own Care . . he filed for each pool to multiply