

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. LC-055696
2. Name of Operator MYCO INDUSTRIES, INC.	4. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 840, ARTESIA, NM 88210 505-748-4260	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL, SEC 22-T18S-R29E UNIT P	8. Well Name and No. BOULTER FEDERAL #5
	9. API Well No. 2452800
	10. Field and Pool, or Exploratory Area TURKEY TRACK 7Riv-Q-GR
	11. County or Parish, State EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment P/A
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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DIST. 2

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this well.)

11/15/95 MOVE IN AND RIG UP COBRA WELL SERVICE PULLING UNIT. (ALVARO). ATTEMPT TO NOTIFY BLM NUMEROUS TIMES OF PROPOSED P&A JOB. UNABLE TO MAKE CONTACT-BLM ON FURLOUGH. SIC

11/16/95 ATTEMPT TO CONTACT BLM-CARLSBAD, ROSWELL, SANTA FE. NO CONTACT DUE TO FURLOUGH OF GOVERNMENT EMPLOYEES. PLUG AND ABANDON WELL AS FOLLOWS:

1. PULL OUT OF HOLE. LAYING DOWN SUCKER RODS. LAID DOWN 98 RODS.
2. NIPPLE UP BOP. PULL OUT OF HOLE WITH 2 3/8" TUBING. (2110')
3. SET CEMENT RETAINER AT 2050' BY TUBING TALLY.
4. RIG UP HALLIBURTON. ESTABLISH INJECTION RATE OF 1.5 bpm AT 500#.
5. SQUEEZE PERFS 2086'-2679' w/100 SX. CLASS "C" NEAT. PRESSURE INCREASED TO 1800# AT END OF JOB. STING OUT OF RETAINER. CIRCULATE HOLE WITH WATER CONTAINING 20#BBL GEL. DUMP 20 SX. PLUG ON TOP OF CEMENT RETAINER FROM 2050' to 1650'.
6. LAY DOWN TUBING TO 420'. SPOT 25 SX. CLASS "C" NEAT. CEMENT CIRCULATED TO SURFACE. LAY DOWN REMAINDER OF TUBING. FILL 4 1/2" CASING TO SURFACE WITH CEMENT.

*SEE LIST ATTACHED

CERTIFIED Z 061 313 130

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title ENGINEERING TECHNICIAN

Date 11/20/95

(This space for Federal or State office use)

(ORIG. SCD.) JOE G. LARA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Date 1/9/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side