

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THE LANDLAND OIL COMPANY

Address: P. O. Box 3488, Midland, TX 79702

Reason (Check proper box)

New Well ☒Recompletion ☐Change in ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

SEP 13 1983

O. C. D.
ARTESIA, OFFICEIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	LC-047
Sibyl Federal	3	Power Grayburg San Andres	State, Federal or Fee	633-B
Location				
Unit Letter	G	1980	Feet From The North	Line and 1980
Line of Section		1	Township	18S
Range		30E	NMPH,	Eddy
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company	P. O. Box 2197, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	1
	18S	30E
Is gas actually connected?	Yes	9-1-83

If this production is commingled with that from any other lease or pool, give commingling order number:

NO

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hole ☐	Diff. Hole ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-7-83	9-1-83		3700'		3406'			
Elevation (D.F., R.E.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth.			
3560' GR, 3571' KB	Grayburg		3304		3394			
Perforations:					Depth, Casing Shoe			
3364', 3366', 3368', 3370', 3372', 3374', 3304', 3306', 3308', (9 holes)					3698'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	692'	*350 Class C 2% CaCl ₂
7 7/8	4 1/2	3698'	*1050 sx Lite
Cement circulated			350 sx 50-50 poz

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-1-83	9-4-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	20 psi	330 psi	11-42" SPM
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	25	75	24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Neal

9-12-83

OIL CONSERVATION DIVISION

SEP 19 1983

APPROVED _____, 12

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 11.1.

All portions of this form must be filled out completely for allow-

able and completed to be

