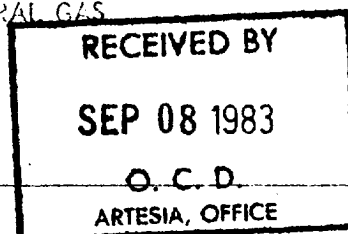


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-105
Effective 1-1-83



Operator
C. E. LaRue & B. N. Muncy Jr.

Address
Box 470, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Welch State	Well No. 1	Pool Name, including Formation Artesia Queen/GB/SA	Kind of Lease State, Federal or Fee	State State	Lease No. 647
Location					
Unit Letter A	990	Feet From The North	Line and 330	Feet From The East	
Line of Section 21	Township 18S	Range 28E	NMPM, Eddy	County	

III. TRANSPORTATION OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 21	Twp. 18S	Rge. 28E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Describe Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tion ☐
Date of Comp. 8-24-83	Date Compl. Ready to Prod. 9-5-83	Total Depth 2704'	P.B.T.D. 2674'				
Stratigraphic Interval, R.E., RT, GR, etc., 3599.7' Gr	Name of Producing Formation GB/SA	Top Oil/Gas Pay 2208'	Tubing Depth 2600'				
Perforations 2208, 09, 10, 11, 12, 13, 14, 2268, 69, 70, 2310, 11, 12, 2424, 26, 2434, 38, 46, 54, 66, 68, 74, 76, 2604, 05, 10, 12				Depth Casing Shoe 2704'			
TUBING, CASING, AND CEMENTING RECORD							
HOLESIDE	CASING & TUBING SIZE	DEPTH CRT	SACKS CEMENT				
12 1/4"	8 5/8" 24#	448'	300 sx (circ.)				
7 7/8"	4 1/2" 11.6#	2704'	800 sx (circ.)				
	2 3/8"	2600'					

V. TEST DATA AND RECORDS FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/5/83	Date of Test 9/5/83	Producing Method (Flow, pump, gas lift, etc.) Pump	Coke Size Long + PK
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	
Actual Prod. During Test 56	Oil-Bble. 46	Water-Bble. 10 load water	Gas-MCF TSTM

GAZ WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Interval (i, not, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Lb. - S)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

W. A. Gressett
(Signature)

Agent

(Title)

9-7-83

(Date)

OIL CONSERVATION COMMISSION

SEP 09 1983

APPROVED

BY

OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled well,
well, this form must be accompanied by a tabulation of the
tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for a new well
well name or number, or transporter or other such change of