STATE OF NEW MILXICO

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Cherolot			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPURTER OIL OAS OPENATOA PAGNATION OFFICE	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATU	IRAL GAS			
	pe & Supply Co.					
Box 1037	Artesia, New Mexic	o 88210				
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	•	Welch Stat Welch Stat			
change of ownership give name address of previous owner.	C.E. LaRue & B.N. Munc	y, Jr. Box 1	96, Artesi	ia, N.M. 882	10	
DESCRIPTION OF WELL AND L Legge Name Welch State	EASE Well No. Pool Name, Including Fi		Kind of Lease State, Federal	C+-+-	647	
Location			Feet From T	East		
Unit Letter,	aship 18S Range	28E , NMP	E4d.		County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Crude Oil Purch Name of Authorized Transporter of Casi	(X) or Condensate [_] nasing Co.	S Address (Give address Drawer 175, Address (Give address	Artesia,	New Mexico 8	38210	
If well produces oil or liquids,	Onit Sec. Twp. Rgc. A 21 18S 28E	Is gas actually connect	ted? Whe	n		
I this production is commingled with	that from any other lease or pool,	give commingling orde	er number:			
Designate Type of Completion	Oll Well Gas Well	New Well Workover	Deepen I	Plug Back Same	Resty, Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforutions				Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	RD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS	DEMENT	
				ļ		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 hour	8)		or exceed top alle.	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lif	1, e(c.)	1-21-13	
Length of Test	Tubing Pressure	Casing Pressure		Choke Sixe	the Property	
Actual Prod. During Test	Oil-Bhla.	Water - Bbls.		Gas-MCF	ti b	
DAG WELT						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	t-in)	Choke Size		
TERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION OCT 1 8 1983				
		Original Signed By			,	
		BY Leslie A. Clements				
Martin B. Mum	i),	TITLE This form so of this is a recovery that is a recovery to the form must be to b	o be filed in a	compliance with neath for a newly defined by a tabulation	rilled or despens in of the deviation	

(Tale)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changen of owner, well name or number, or transporter, or other such change of condition.