

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input type="checkbox"/>

RECEIVED BY  NOV 15 1983  O.C.D. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
	5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18S RANGE 25E NMPM.		
10. Field and Pool or Wildcat East Eagle Creek Morrow		
15. Elevation (Show whether DF, RT, GR, etc.) 3437' GR		
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8785'. WOCU for 6 days. Drilled out DV tool at 5645'. POOH. WOH and perforated 8514-31' w/20 .40" holes as follows: 8514-17' w/6 .40" holes (2 SPF); and 8524-31' w/14 .40" holes (2 SPF). Acidized perfs w/2500 gallons 7½% Moroflow acid, N₂ and ball sealers. Frac'd well w/3500# 100 Mesh, 20000# 20/40 sand, 15000 gallons gelled KCL, 750 gallons 7½% Moroflow acid, 26 tons CO₂. Swabbed well dry.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 11-10-83  
Original Signed By  
Leslie A. Clements  
APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE NOV 15 1983  
CONDITIONS OF APPROVAL, IF ANY: