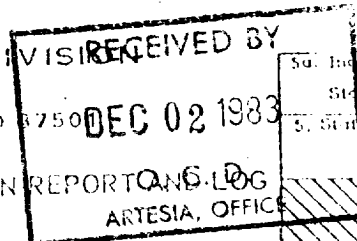


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

T. LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 12 TWP. 18S RGE. 25E NADPMDate Spudded 9-24-83 16. Date T.D. Reached 10-17-83 17. Date Compl. (Ready to Prod.) 11-12-83 18. Elevation (bF, RKB, RT, GR, etc.) 3437' GR 19. Elev. CasingheadTotal Depth 8785' 21. Plug Back T.D. 8722' 22. If Multiple Compl., How Many 0-8785' 23. Interval Drilled By 0-8785' 24. Was Directional Drill Made No

Producing Interval(s), of this completion - Top, Bottom, Name

8514-17; 8524-31' Morrow

Type Electric and Other Logs Run

CNL/FDC; DLL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	358'	17-1/2"	360	
8-5/8"	24#	1282'	12-1/4"	1085	
4-1/2"	10.5-11.6#	8785'	7-7/8"	2150	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8'	8469'	8469'

Perforation Record (Interval, size and number)

8514-31' w/20 .40" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8514-31'	w/2500g. 7 1/2% acid, N ₂ , + ball sealers. SF w/3500# 100 Mesh, 20000# 20/40 sd, 15000g. KCL, 750g. 7 1/2% acid, 26 tons CO ₂ .

PRODUCTION

First Production <u>11-12-83</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SIWOPLC</u>	
Date of Test <u>11-12-83</u>	Hours Tested <u>6</u>	Choke Size <u>1/4"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>122</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
w Tubing Press. <u>320</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>490</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	
Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented - Will be sold</u>						Test Witnessed By <u>Harvey Apple</u>	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]TITLE Production SupervisorDATE 11-30-83

Post FD-2
12-9-83
Camp & BK
Post #1
8-1-84