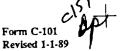
State of New Mexico



Submit to Appropriate District Office	Energy,	Minerals and Natural Reso		Revised 1-1-89			
State Lease — 6 copies Fee Lease — 5 copies	OIL	API NO. (assigned by O	API NO. (assigned by OCD on New Wells)				
DISTRICT I P.O. Box 1980, Hobbs, NM	88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexics CF-96-12088					
	S				5. Indicate Type of Lease		
DISTRICT II P.O. Drawer DD, Artesia, NI	M 88210	MAY 2 2 1992			STATE FEE X		
DISTRICT III		MAIL	. © 133 L	6. State Oil & Gas Lea	se No.		
1000 Rio Brazos Rd., Aztec,	NM 87410	O .	C. D.				
APPLICATI	ON FOR PERMIT	TO DRILL, DEEPEN, OF	PLUG BACK	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			
la. Type of Work:		7. Lease Name or Unit	Agreement Name				
DRILL	RE-ENTER	DEEPEN	PLUG BACK X				
b. Type of Well: OIL GAS WELL WELL X	OTHER RECOMPLI	Merchant XT Com					
2. Name of Operator		-/		8. Well No.			
VATES PETROLE	UM CORPORATION	/			1.		
3. Address of Operator					9. Pool name or Wildcat		
105 South 4th	St., Artesia,	NM 88210		Undes. Strawn	/ Canyon		
4. Well Location Unit Letter A	: 660 Feet	From The North	255	60 Feet From The NMPM Ed	East Lin		
Section 12					//////////////////////////////////////		
		10. Proposed Depth 8785 '		11. Formation Strawn/Canyon	12. Rozary or C.T. Pulling Unit		
13. Elevations (Show whether 3437 GR	r DF, RT, GR, etc.)	14. Kind & Status Plug. Bond Blanket	15. Drilling Contra		ox. Date Work will start a approved		
17.	D	ROPOSED CASING AN	D CEMENT PRO	GRAM			
		WEIGHT PER FOOT	SETTING DEPT	H SACKS OF CEME	NT EST. TOP		
SIZE OF HOLE	SIZE OF CASING 13-3/8"	48#	358'	360 sx (in p.			
171"	8-5/8"	24#	1282'	1085 sx (in	1085 sx (in place)		
121"	8-3/6 4½"	10.5 & 11.6#	8785 '	2150 sx (in	2150 sx (in place)		
7-7/8"	<u> </u>			1 1 M-	week and recomply		
ell completed i	n Morrow perfo	rations 8514-8531'	. Propose t	o abandon the Mo	rrow and recomple trawn. Zone wil		
	arnn 0/701 /2	El comont dan Po	rtorate ouoz		CIGWIII -		
e treated with	DI:11 to	st Strawn and if p	roducion is	COMMETCIAL, WILL	produce were		
		1 11 ant DRD 70	งรถ Will n	ertorate Canyon	//00-/044 and		

If production is non-commercial, will set RBP 7950'. Will perfora treat perfs with acid. Depending on test results will file for application to commingle or will set CIBP at \pm 8000' and cap w/35' cement for Canyon recompletion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Production Supervisor 5-21-92 TELEPHONE NO. TYPE OF PRINT NAME ORIGINAL SIGNED BY MAY 2 8 1992 (This space for State Use) MIKE WILLIAMS SUPERVISOR, DISTRICT IT CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

					Lease				Well No.	
perator	בייפון דו	JM CORPO	ORATION		1	ant XT (om		1	
	Secti		Township		Range				County	
nit Letter A	Secu	12	185		25E		NW	1PM	Eddy	
cual Footage	a Location o	_			L		1'1;	,,,,,,		
660			North	line and	660		feet 1	rom		
round level I		IOIII LIE	ing Formation		Pool				Dedicated Acreage:	
3437	2.0 * *	1	n/Canyon		Und	esignate	ed		320 Acres	
1 (Dutling the a	creave dedica	ted to the subject we	il by colored per	ncil or hachure m	arks on the pl	at below.			
2. I	f more than	one lease is d	ledicated to the well,	outline each and	l identify the own	ership thereo	(both as to w		ng interest and royalty).	
If a thir	initization, for Yes inswer is "no form if necessary to the control of the contro	orce-pooling, or list the own cessary.	etc.? No If an arm and tract descrip	nswer is "yes" ty kions which have	pe of consolidation actually been consolidated	onsolidated. (by communi	Jse reverse si	de of	lidated by communitization, f n, forced-pooling, or otherwise)	
00.1	until a non-s	tandard unit,	eliminating such inte	rest, has been ap	proved by the Di	vision.				
Y	ATES			YATES et al		R.E. I	660' Soling		OPERATOR CERTIFICATIO ! hereby certify that the inforcentained herein in true and complete best of my knowledge and belief. Signature Signature JUANITA GOODLETT Position PRODUCTION SUPERVISOR Company YATES PETROLEUM CORPOR Date 5-21-92 SURVEYOR CERTIFICATION SUPERVISOR SURVEYOR CERTIFICATION SUPERVISOR CORPOR Date 5-21-92	Mation to the
		 							I hereby certify that the well location on this plat was plotted from field nactual surveys made by me or unsupervison, and that the same is treorrect to the best of my knowled belief. Date Surveyed Refer to original plat Signature & Seal of dated 8/2. Professional Surveyor	show notes of der n rue ar lige ar
0 330	660 99	0 1320 1	1650 1980 2310	2640	2000 1500	1000	500			