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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
NOV 10 1983
O. C. D.
ARTESIA, OFFICE

Operator
C. E. LaRue & B. N. Muncy Jr.
Address
P. O. Box 1037, Artesia, N.M. 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Elk State Well No. #1 Pool Name, Including Formation Artesia ON/GB/SA Kind of Lease State, Federal or Fee State Lease No. L-6918
Location
Unit Letter N 760 Feet From The South Line and 1650 Feet From The West
Line of Section 16 Township 18S Range 28E, NMFM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 195, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 16 Twp. 18S Rge. 28E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Well ☐ D.W. ☐
Date Drilled 10-4-83 Date Compl. Ready to Prod. 11-3-83 Total Depth 2635' P.B.T.D. 2610'
Elevations (DF, RKB, RT, GR, etc.) 3611.7' GL Name of Producing Formation Grayburg Top Oil/Gas Pay 2107' Tubing Depth 2375'
Perforations 2107 - 2381 Depth Casing Shoe 2634'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8-5/8" 24# J55 374 250 sacks (50 sxs circ)
7-7/8" 4 1/2" 10.5# J55 2634' 750 sacks (75 sxs circ)
2 3/8" 2375

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed ton of oil able for this depth or be for 24 hours)
Date First New Oil Run To Tanks 11-3-83 Date of Test 11-8-83 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 52 Oil-Bbls. 42 oil Water-Bbls. 10 load water Gas-MCF TSTM
Post ID-2 11-18-83 Conny

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. A. Gracett
Consultant
11-9-83

OIL CONSERVATION COMMISSION
APPROVED NOV 10 1983
BY Mike Williams
TITLE NOV 10 1983
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 1101.
All sections of this form must be filled out completely, for use on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.