NO. OF COPIES ACCEIV	LD	b					<i>~</i> .			C-105	
DATERIBUTION										lacd 11-1-18	
SANTA FE	V	NEW	мехісо	OIL COM		и со	MMISSION	4	4	oute Type of Let	···
FILE	V	ELL COMPL								<u>ً ل</u> کا	
U.S.G.S.	2									OH & Gas Leas	e No.
LAND OFFICE	V		. •						64	17-350	• • • • • • • •
OPERATOR											///////
	Bam								V///		TITTT.
a. TYPE OF WELL									7. Unit	Agreement Nome	
	OIL WELL	X GAS WEL	ι 🗌	DR Y	OTHER_						
b. TYPE OF COMPLE			. — "							or Lease Name	•
WELL X OVI		BACI		FF.	OTHER		RECEIV	ED BY	i llir		
, Name of Operator		/							9. Well 1	NO.	
	Exploration	Corp. V					OCT 28	3 1983	#1		
. Address of Operator				00010				_	1 4	d and Pool, or W	
	98, Arte	esia, New M	lexico	88210			O , C		Arte	esia Q GR	5A *****
. Location of Well					Į		ARTESIA,	OFFICE	////4		illilli.
P	00	0		Nort	. ⁻ h	1	700				IIIIIII
NIT LETTER <u>B</u>	LOCATED 95	70	FROM THE _	NOLU	LINE AND	<u></u>	700	FEET FROM	12. Cour	imm	<i>HHHH</i> ,
Fact	19	185	281	F.		///	XIII		Eddy		illilli.
HE East LINE OF	<u>sec.</u> τw 16. Date T.I). Field		28]			777			" لا		
5. Date Spudded				eaay 10 1	100.)			<i>KKD</i> , <i>K</i> 1,	<i>on, erc.y</i>	IJ. LIEV. Cushin	Ignedd
<u>9-14-83</u> 0. Total Depth	9-23-83 21. Plug	$\frac{3}{1}$ $\frac{1}{1}$	<u>)-14-83</u>	If Multipl	e Compl., Ho		94.8	als Rota		Cable To	
				Many	e compr., no	-	Drilleo				
2797 ¹ 4. Producing Interval(s	$\frac{277}{277}$	4 - Top. Botto	m. Name						XX	25. Was Direc	tional Survey
	- 19 shots		,							Made	
1954-68' -											
6. Type Electric and C	ther Logs Rui	······			,,, _,, _				27	. Was Well Core	
CD/CN, DLI										no	
8.	<u> </u>	CA	SING RECO	DRD (Rep	ort all strings	set i	n well)		<u></u>		
CASING SIZE	WEIGHT 1.8./F	- ·- I		T	ESIZE			NTING REC	ORD	AMOUN	T PULLED
8 5/8"	23#	365'		12 ¹ / ₄				SXS		20	SXS
5 ¹ 2"	23#	2795'		7 7/				SXS		60	
					-						
9.	LIN	IER RECORD					30.		TUBING R	ECORD	
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE	DI	EPTH SET	PAC	KER SET
	-						2 3/8	3 21	.99'		
1. Perforation Record	Interval, size and n	umber)			32.	ACID	, SHOT, F	RACTURE,	CEMENT	SQUEEZE, ETC	·
. 2027,28,66	-68,85,86,98,	,99,2100,0	1,27-29	, 33–35			RVAL			KIND MATERIA	
81,82' To	tal - 19 shot	s.			2027-2	182'				E, 30,000	
1054-56 61	-63 65-68 Tr		shots							& 220 sxs	
						gals NEFE, 20,000 gals KCL					
		,,			<u> </u>			200 sxs	5 20/40	& 90 sxs	10/20
3.										atus (Prod. or SI	
ate First Production		ion Method (Flo	u'ing, gas i	ijt, pumpi	ing – size ani	i type	ритрј		1	ucing	122-117
10-15-83	······································	Pumping	Prod'n.	For	011 — ВЫ.		Gas — MCF	E Wat	r = Bbl.		
ate of Test	Hows Testel	Choke Size	Test Pe		· 5	L Ì	TSTM	1	20		
10-27-83 low Tubing Press.	24 Casing Pressure	Calculated 2	4- Oil - B	bl.	Gas – M			iter – Bbl.		Dil Gravity - Ai	Pl (Corr.)
low Lubing Fress.	casing riessare	How Rate	5		TS			20			. ,
4. Disposition of Gas (Sold, used for fuel,	vented, etc.)							t Witnesse	d By	<u> </u>
		- •							Chuck I	Morgan	
Vented 5. List of Attachments											
	report, 2 lo	qs									
6. I hereby certify that			es of this fo	orm is tru	e and complet	e w II	he best of	my knowled	lge and bel	ief.	
		-								-	
SIGNED DE	ikie ika	e	*1*	LE	Producti	on	llerk		DATE	Oct. 28,	1983

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-stilled or degraded well. It shall be accompanied by one by of all electrical and to literactivity logs run or the well and a summary of all special tests conducted, including drift stem tests. All depths reported that he measured depths. In the case of dimensional drift stem tests, all depths reported that he measured depths. In the case of dimensional drift wells, true vertical depths shall be reported for each zone, and form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1880'	T. Montoya	T. Mancos	T. McCracken
T. Sun Andres2238'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
			T
			T
Т. Тиbb	T. Granite	T. Todilto	T
			T
Т. Або	T. Bone Springs	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permian	T
T Cisco (Bough C)	T	T. Penn. ''A''	T
		GAS SANDS OR ZONES	
No. 1, from			to
No. 2, from	to	No. 5, from	
No. 3, from		No. 6, from	toto
	IMPOF	RTANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wate	r rose in hole.	÷
No. 1, from	to	fcct.	6
No. 2, from			•••••

No.	3,	from	fcct	
		- +	•	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 180 900 1850 2220		180 720 950 370 577	Caliche, red rock Sand, red rock, salt Anhydrite, dolomite Sand, lime, dolomite Sand & dolomite				
				,			ł

and	RECEIVED BY						
	OCT 28 1983						
WELL NAME AND NUBER Illinois #1	O. C. D. ARTESIA, OFFICE						
LOCATION 990' FNL & 1700' FEL, Section 19, T18S, R28E, Eddy County, New Mexico							
OPERATOR Santa Rita Exploration, Inc.							

The undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

DISC NO.	DATE	DEPTH	DRIFT	DRILLER
1	9/19/83	1323'	<u>3/4 degree</u>	H. Shields
2	9/19/83	1841'	3/4 degree	B. Alford
3	9/20/83	2182'	3/4 degree	J. Washburn
4	9/22/83	2699'	1 degree	B. Alford
		·		-
·				
	·			
		<u>-</u>	<u> </u>	

By Title Toolpusher

Subscribed and sworn to before me this <u>26</u> day of <u>September</u>, 198 3

laneway Notary Public

