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NEW MEXICO OIL CONSERVATION COMMISSION  
 FEB 29 1984  
 O. C. D.  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647-350

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Rita Exploration Corp.	8. Farm or Lease Name Illinois State
3. Address of Operator P.O. Box 798 Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1700 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia Q GR SA
15. Elevation (Show whether DF, RT, GR, etc.) 3594.8	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing in well as follows:

365' of 8 5/8", 250 sxs, circulated 20 sxs.  
 2795' of 5 1/2", 600 sxs, circulated 60 sxs.  
 Perforations at 1954-68' & 2027-2182'

Propose to P & A as follows:

Spot 25 sxs @ 2100', approx. 220' plug  
 Spot 25 sxs @ 450', approx. 220' plug across surface casing shoe.  
 Spot 10 sxs @ surface with marker.  
 Intervals between plugs to be filled with water

Verbal approval obtained from Mike Williams. 1/30/84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Clerk DATE Jan. 30, 1984

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR - 6 1984

CONDITIONS OF APPROVAL, IF ANY: