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GEOLOGICAL SURVEY

USA NM 34461

Arco Federal

9. WELL NO.

		Form Budge	apr t B	orov	ed. iu N	o. 42l	R1424
j.	LEASE	DESIG	NAT	ION	AND	SERIAI	NO.
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

sundry notices and	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME WELL WELL GAS OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR Post Office Box 1393, Roswell, New Mexico

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

330' FNL & 2310' FEL

Fred Pool Operating Company

Unit B, NW NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3509 GR

10. FIELD AND POOL, OR WILDCAT

Loco Hills-QN/GRBG/SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21, T18S, R29E

12. COUNTY OR PARISH 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO TF' . WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS

WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* (Other) Run Casing & Cement

SUBSEQUENT REPORT OF:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/16/83:

TD 3105'. Ran 3105' of $5\frac{1}{2}$ ", 14# casing. Cemented w/ 700 sx "HLC", 12# salt, tailed in w/ 575 sx "C", 50/50 poz, 2% gel, 6# salt, 3/10 of 1% CFR-2, 4/10 of 1% Halad-4. Plug down at 1:00 a.m. on 9/17/83. Circulated 300 sx to pit. casing to 1500 psi, no pressure drop in 30 minutes.





8. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Petroleum Engineer	DATE 9/21/83
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		ACCEPTED FOR RECORD

*See Instructions on Reverse Side