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O. C. D.
ARTESIA, OFFICEForm C-104
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Page 2

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		(Re-entry)					
Date Spudded 7-23-85	Date Compl. Ready to Prod. 9-20-85	Total Depth 1860'				P.B.T.D. 1775'		
Elevations (DF, RKB, RT, GR, etc.) 3509' GR	Name of Producing Formation Seven-Rivers	Top Oil/Gas Pay 1624-30'				Tubing Depth 1620'		
Perforations 1624-30' 4 Shots per foot.						Depth Casing Shoe 3105'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	360'	350 Class C
7 7/8	5 1/2	3105'	700 Lite, 525 Class C
	2 3/8	1620'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-20-85	Date of Test 9-23-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 2 BO	Oil - Bbls. 2 BOPD	Water - Bbls. 3/4 BWPD	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size