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STATE OF NEW MEXICO
 ENERGY AND MINERALS DEPARTMENT O. C. D.
 ARTESIA, OFFICE

Form C-104
 Revised 10-01-78
 Format 06-01-83
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DISTRIBUTION	
INTAKE	<input checked="" type="checkbox"/>
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TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
COMPLETION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
 Bernard D. Cleve

Address
 Elk Cattle Co, Hope, NM 88250 c/o Tidwell Drilling, 809 S. Haldeman Rd., Artesia

Reason(s) for filing (Check proper box)

☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Dry Gas
☐ Casinghead Gas
☐ Condensate

Other (Please explain)

Change of ownership give name
 address of previous owner George A. Denton, PO Box 1252, Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Arco Federal	1	Loco Hills, On/GB/SA	State, Federal or Fee Federal	NM-3446

Location

Unit Letter B : 330' Feet From The North Line and 2310 Feet From The East
 Line of Section 21 Township 18 South Range 29 east, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Refinery Co.

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	21	18S	29E	no	9-8-89

If production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bernard D. Cleve
 (Signature) Bernard D. Cleve
 Operator

(Title)
 August 5, 1989

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 21 1989, by

BY [Signature]

TITLE SUPERVISOR, DISTRICT 1A

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back	Same Res'v. <input checked="" type="checkbox"/>	Diff. Res'v.
Date Completed	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-24-89	7-1-89		3100					
Wellbore (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3509	SR		1817		3000			
Wellbore					Depth Casing Shoe			
1817-3012								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	360	35000 Class C
7 7/8	5 1/2	3150	70000 HbC, 57500 sy GbC
			also 3600 sy

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-10-89	7-10-89	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	2	0	TSTM

TEST WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size