.strict Office

State of New Mexico

Ener __ Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 [15] [10]

OIL CONSERVATION DIVISION $(1000)^{10}$

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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TRICT III 000 Rio Brazos Rd., Aztec, NM 87410

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TII rawer DD, Artesia, NM 88210

180, Hobbs, NM 88240

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O K Hot Oil	Serv	ice,	Inc.,	r ^F		30	-015-24	590	
ddress Orthell Kin	nibru				1- NM 002EE				
P.O. Box 14	6		Loc	o Hil	1s, NM 88255 Other (Please explain,	<u> </u>			
Leason(s) for Filing (Check proper box) Lew Well Lecompletion	Oil Casinghead	_	Transporte Dry Gas Condensa		Outer (Freuse Explain)				
	nard	Cleve	e/Elk	Catt	le Co., Hope,	New M	exico	88250	
I. DESCRIPTION OF WELL A	ND LEA	ASE						<u>-</u>	
ease Name Well No. Pool Name, Includin					g Formation ls,Qn/GB/SA	Lease FED. Lease No. rederal or Fee NM-34461			
Arco Federal		1	БОС	- 1111	18/01/02/01			<u> </u>	
ocation Unit Letter B	:3	30'	_ Feet From	n The NO	RTH Line and 2310	Fee	et From The	EAST	Line
Section 21 Township	18	South	Range	29 E	CAST , NMPM,	EDDY			County
	DODTE	n or o	II AND	NATH	DAL CAS				
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	TX]	or Conde	nsate [NATUI	Address (Give address to which	h approved	copy of this form	n is to be sen	u)
Navajo Refinery Co.					P.O. Box 159 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing	head Gas	لــا	or Dry G	ias	Address (Give daaress to which	п арргочеа	copy of this join		
If well produces oil or liquids,	Unit	Sec.	Twp.		s gas actually connected? When ?				
ive location of tanks. f this production is commingled with that f	B B	21	188	29E	ng order number:				
V. COMPLETION DATA	ioni any ou								
Designate Type of Completion -	- (X)	Oil Wel	ıı G	as Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND								CKS CEM	-NT
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET	SAORS CEMENT			
V. TEST DATA AND REQUES				il and must	be equal to or exceed top alloy	wable for the	is depth or he for	r full 24 hou	rs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
					Casing Pressure	Choke Size			
Length of Test	Tubing Pressure				Casing Pressure				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		Gas- MCF		
CAS WELL					1				
GAS WELL Actual Prod, Test - MCF/D					Bbls. Condensate/MMCF	Gravity of Co	Gravity of Condensate		
	Tuking Bearing (Chini in)				Casing Pressure (Shut-in)		Choke Size		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing 1 resourc (Sinurin)		MIORO DIEV		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of th	e Oil Conse	ervation		OIL CON	SERV	ATION E	olvisio	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dota Assessed	MAY & 6	MAY 6 1993		
	. 1				Date Approved)			
XIDE III	lee			<u>.</u>	Byoi	RIGINAL	SIGNED B	Υ	
Signature / Debra Sallee Agent Printed Name Title					MIKE WILLIAMS				
04-30-93 746-6233 Date Telephone No.					Title SUPERVISOR, DISTRICT II				
			-		11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.