

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 34452	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Northwestern Shores XR Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL & 1980 FEL, Sec. 36-T18S-R26E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Unders. Morrow	
15. DATE SPUDDED 9-30-83		11. SEC. T. R. AL. OR BLOCK AND SURVEY 4 MILE DRAW MOR. GAS	
16. DATE T.D. REACHED 11-5-83		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 11-11-83		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3277' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9700'		21. PLUG, BACK T.D., MD & TVD 9664'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-9700'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9405-9438' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5#	551'	17-1/2"
9-5/8"	36#	1325'	12-1/4"
5-1/2"	17#	9700'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	9368'	9369'	
31. PERFORATION RECORD (Interval, size and number)			
9405-11' w/6 .50" holes (4 SPF) 9419-23' w/4 .50" holes (4 SPF) 9430-38' w/8 .50" holes (4 SPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9405-9438'		NATURAL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-11-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SIWOPLC			
DATE OF TEST 11-11-83	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 1113	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		TEST WITNESSED BY Harvey Apple	
35. LIST OF ATTACHMENTS Deviation Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Paul A. T. Woodlett</i>		TITLE <i>Production Supervisor</i>	
DATE 11-14-83			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Post ID-2
12-30-83
Garry & BK