

NM OIL CONS. COMMISSION
Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

NM-34452

FARM, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

UNIT AGREEMENT NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

8. FARM OR LEASE NAME

1. oil well ☐ gas well ☒ other

Northwestern Shores XR Federal

WELL NO.

1

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL & 1980 FEL, Sec. 36-18S-26E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

10. FIELD OR WILDCAT NAME

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 36-T18S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3277' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Production Casing ☒

RECEIVED BY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 06 1983

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9700'. Ran 251 joints 5-1/2" 17# K-55 and N-80 casing as follows: 41 joints 5-1/2" 17# N-80 LT&C; 189 joints 5-1/2" 17# K-55 LT&C; 21 joints 5-1/2" 17# N-80 LT&C (total 9707') casing set 9700'. 1-regular guide shoe set 9700'. Float collar set 9665'. Cemented w/950 sacks 50/50 Poz, .6% CF-1, 3% KCL, .2% AFS. Tailed in w/250 sacks Class "H", .6% CF-9, .2% TR-4, 3% KCL, .2% AFS. Compressive strength of cement - 950 psi in 12 hours. PD 6:45 PM 11-7-83. Bumped plug to 2500 psi, held for 30 minutes, released pressure and float held okay. WOC 18 hours. WIH and perforated 9405-11' w/6 .50" holes (4 SPF); 9419-23' w/4 .50" holes (4 SPF); 9430-38' w/8 .50" holes (4 SPF) (total 72 holes). Well flowed and stabilized at 1113 psi on 1/2" choke = 6967 mcf/gpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production SupervisorDATE 11-14-83

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY (ORIG. SGP) DAVID R. GLASS TITLE _____

DATE _____

CONDITIONS OF APPROVAL DEC 05 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side