z		*****	<u>~</u> .				
	BTATE OF NEW MEXICO			•	Form C-10		
ENC	AGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIO	N .	Revised 1	0-1-78	
	0161 MIRUT 10H	P. O. BO			VED BY		
		SANTA FE, NEW	MLAICO 87501	E J S	-11985		
	LAND DPPK.E						
	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARTESIA, OFFICE						
1.	PADA AT WH DFFICE						
	Yates Petroleum Corporation						
	Adm 207 South 4th St., Artesia, NM 88210						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X Change in Transporter of: Becompletion Oil Dry Gas						
	Change In Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND I	EASE	-	Kind of Lease	NM-34452	Lesse No.	
	Northwestern Shores XR	Fed. 1 Four Mile Draw			or Fee Federal		
	Location Unit Letter B						
	Unit Letter B : 66	Feet From The North Lin	e and <u>1980</u>	_ Feet From T	he <u>East</u>		
	Line of Section 36 Tow	nahip 18S Range 26E	, №РМ,	Edd	<u>y</u>	County	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		ed corr of this form is t	o he senti	
	Navajo Crude Oil Purchasing Co. P.O. Box 159. Ar				which approved copy of this form is to be sent) rtesia. NM 88210		
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
	Transwestern Pipeline Co If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 2521. Is gas actually connected	Houston,	'n		
	give location of tanks.	B 36 18s 26e	Yes		8-19-85	- <u> </u>	
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> ON Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'						
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	i i			
	Date Spudded 9-30-83	Date Compl. Heady to Prod. 11-11-83	Total Depth 9700'		P.B.T.D. 9664'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 9405	······································	Tubing Depth 9368'		
	3277 GR Perforations	Morrow			Depth Casing Shoe		
	9405-9438'			9700'			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CE	NENT	
	17-1/2"	<u>13-3/8"</u> 9-5/8"	551' 1325'		600 538		
	12-1/4" 8-3/4"	5-1/2"	9700'		950		
		2-7/8"	9368'				
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo oil WELL Drive of Test Producing Nethod (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks			, pump, gas u	.,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
	L	·	<u>].</u>		J		
<b>)</b> .	GAS WELL				Gravity of Condensate		
	Actual Frod. Tool-MCF/D 290	Longih of Tost 1 hour	Bbla. Condensate/MMC	r	-		
	Testing Method (pitor, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut Pkr	-in)	Choke Size 1/2"		
*:• <b>1</b>	Back Pressure CERTIFICATE OF COMPLIANC	1113 E	1	DNSERVAT	ION DIVISION		
ł		APPROVED SEP 24 1985 19					
3	I hereby certify that the rules and rules in the provided with the provided with the provided to the provided	BY	' Original S	and the second			
•	above is true and complete to the best of my knowledge and bellef,		TITLE Les A. Clements				
ł		Dodles	in Anie torm is to	be filed in c	compliance with MUL	E 1104.	
• •4. •	Kianda	If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow					
:	(Signa Producti						
ł	( <i>Tite</i> 8-19-85	alle on new and recompleted wetter					
	(Dal	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number. C 104 must be filed for each pool in multip					
t		Separate Forms C-104 must be filed for each pool in multip					