	PEC	EIVED BY		· · · · · ·	
	BIVIE DE DEM MEXIMO			Form C-104 Revised 10-1-78	
INU) I	NGY AND MINI BALS DEPARTMENT	26 198501L CONSERVA	TION DIVISION		
	1011 0 m 1/2 1/00	H. O. HO C. D. SANTA FE, NEW			
	ARTESIA, OFFICE				
PEQUEST FOR ALLOWABLE					
AliD					
	AUTHORIZATION TO TRANSPORT OIL AND NATORAL OF				
I.	Chevelol				
	and the second	Yates Petroleum Corporation			
	207 S. 4th S	207 S. 4th St., Artesia, NM 88210			
	Reeson(s) for filing (Check proper box) Change in Transporter of: CORRECT GAS PURCHASER:			ACTD .	
	New Well	Change in Transporter of: Oil Dry Ga		ADER.	
	Recompletion Change in Ownership	Casinghead Gas Conder	n+ot+		
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	HEASE Well No. Pool Name, Including F	ormation Kind of Lease	NM 34452 Lease No.	
	Leose Name Northwestern Shores XR H				
	Location				
Unit LetterB ; Feet From The North Line and 1980 Feet From The East				"he <u>East</u>	
	26 -	mship 185 Aange	26E , NMPM, Eddy	County	
n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Navaio Crude Oil Purchas	The second			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas VY				
	Natural Gas Pipeline Co.	Of America	122 S. Michigan Avenue, Is gas actually connected?	en	
	If well produces all or liquids, give location of tanks.	B 36 18s 26e	Yes	8-19-85	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number		
۲.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded 9-30-83	Date Compl. Ready to Prod. 11-11-83	9700'	9664'	
	Elevations (DF, RKH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3277' GR	Morrow	9405'	9368 Depth Casing Shoe	
	Perforations 9405-9438			9700'	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 551	600	
	17-1/2"	9-578"	1325'	538	
	8-374"	5-1/2"	9700' 9368'	950	
		2-7/8"		and must be equality or exceed top all	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equapted or exceed top able for this depth or be for full 24 hours) OIL WELL. Eroducing biethod (Flow, pump, gas lift, etc.) 10-4-85				
	Date First New Oil Run To Tanks	Dete of Test	Freducing Kethod (Flow, pump, gas in	Cha G7: TPC	
	Length of Test	Tubing Presaws	Casing Pressure	Choke Size	
	Faučiu di tasi	-		Gas - MCF	
	Actual Pred. During Test	Oll-Bble.	Waiet - Bbls.		
	L				
ļ	GAS WELL		Bbls. Condensate AMCF	Gravity of Condensate	
•	Actual Frod. Test-MCF/D 290	Longth of Test 1 hour	_ ·		
	Teeting Method (pitot, back pr.)	Tubing Preserve (Shut-In )	Casing Pressure (Rhot-in) Pkr	Choke Size 1/2"	
	Back Pressure	1113	OIL CONSERVA	and the second	
<b>1.</b>	CERTIFICATE OF COMPLIANCE		SEP 30 1985		
1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and thet the information given above is true and complete to the best of my knowledge and bellef. TITLE		APPROVED		
1			Driginal Signed By Les A. Clements		
			TITLE Superviser District I		
:			I the second sec	the form on the filed in compliance with nutit 1968.	
••.			If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
•	Production Supervisor		All enclions of this form must be filled out completely for all eble on new and recompleted wells.		
;	9-24-85				
·	(1) ute)		well hanne of philiterial of the sound he filed for each pool in multi		