

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

FEB 22 '88

O. C. D.
ARTESIA, OFFICE

1.井の位置	☒
2.井の深度	☒
3.井の直径	☒
4.井の長さ	☒
5.井の傾斜	☒
6.井の方位	☒
7.井の生産	☒
8.井の処分	☒
9.井の記録	☒
10.井の検査	☒

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

Address 105 South 4th St., Artesia, NM 88210		Other (Please explain) CORRECT GAS TRANSPORTER.
Reason(s) for filing (Check proper box)	Change in Transporter of:	
New Well ☒	Oil ☐	Dry Gas ☒
Completion ☐	Casinghead Gas ☐	Condensate ☐
Change in Ownership ☐		

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northwestern Shores XR Fed.		1	Four Mile Draw-Morrow Gas	State Federal lease	NM 34452
Location					
Unit Letter	B	660	Feet From The	North	Line and 1980
			Feet From The	East	
Line of Section	36	Township	18S	Range	26E
			NMPM	Eddy	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refg. Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210	
Well produces oil or liquids, or location of tanks.	Unit	Sec.
	B	36
	18s	26e
Is gas actually connected?	When	
Yes	8-19-85	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Designate Type of Completion - (X)								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Port F0-3
			2-26-88
			ch. G.T. NCP

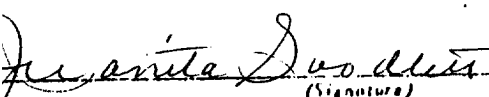
TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure		PKR	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.
(Signature)

Production Supervisor

(Date)

2-19-88

(Date)

OIL CONSERVATION DIVISION

FEB 24 1988

APPROVED _____, 19

Original Signed By

BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All portions of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple